# USE OF BIG DATA TO UNDERTSTAND REMEDY EFFECTIVENESS AT PETROLEUM SITES IN CALIFORNIA

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## PRESENTATION OUTLINE



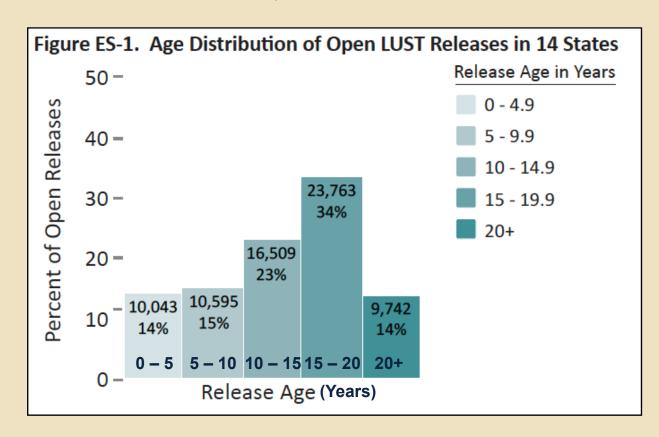


- **■** GeoTracker Database
- **■** Remediation Progress
- **■** Technology Effectiveness

#### **BACKGROUND: UST CASE BACKLOG**



#### 65,000 UST SITES STILL OPEN



#### **KEY POINT:**

71% of open UST cases have been in the regulatory cleanup process for more then 10 years.

Source: The National LUST Cleanup Backlog: A Study of Opportunities USEPA, 2009. Available at: http://www.epa.gov/swerust1/cat/backlog.html

## PRESENTATION OUTLINE



Background

## GeoTracker Database

- **■** Remediation Progress
- **■** Technology Effectiveness

### **STUDY OBJECTIVES:**

## **EVALUATE REMEDY PROGRESS**



Remediation Progress

**METRIC:** Change in maximum site concentrations of benzene AND MTBE from 2002 to 2018.

**Technology Effectiveness** 

METRIC: Differences in source attenuation rates between gasoline constituents with different chemical properties

Can't Get There From Here



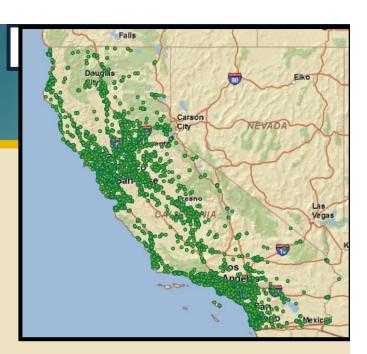
Goal:

Use improved understanding of LUFT site conditions to eliminate barriers to closure of low risk sites.

## **GEOTRACKER DATABASE**

GeoTracker Database

Data management system for sites in California with affected groundwater



Site Selection

- Site in GeoTracker Database
- Groundwater data before 2012 (i.e., site at least six years old)
- Groundwater data for B, T, E, X and MTBE

**Evaluation Dataset** 

- 7,447 petroleum contaminated GW sites
- **■** >2,000,000 groundwater samples
- **2002** to 2018

## PRESENTATION OUTLINE



- Background
- **■** GeoTracker Database

## > Remediation Progress

**■** Technology Effectiveness

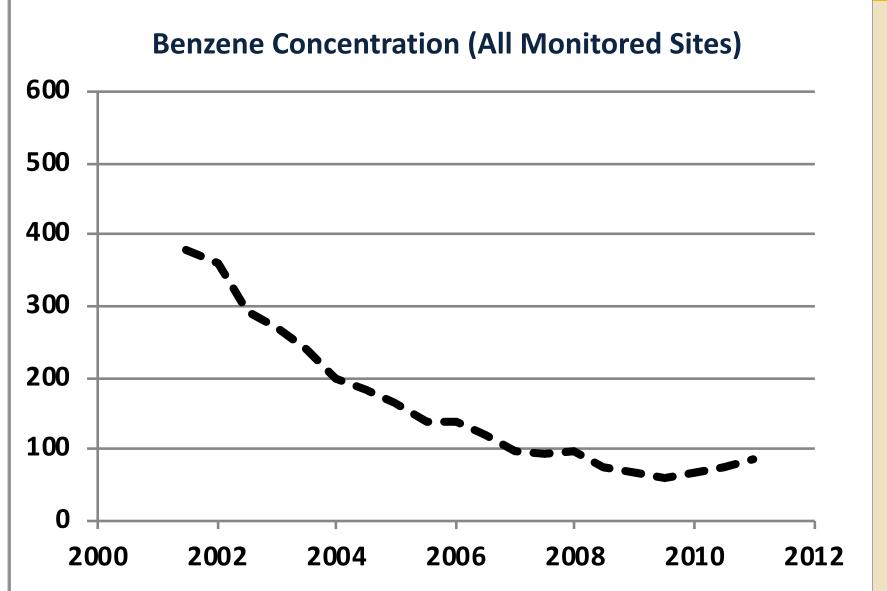
## **TRENDS THROUGH 2011**

Groundwater

Progress in Remediation of Groundwater at Petroleum Sites in California

by Thomas E. McHugh<sup>1</sup>, Poonam R. Kulkarni<sup>2</sup>, Charles J. Newell<sup>2</sup>, John A. Connor<sup>2</sup>, and Sanjay Garg<sup>3</sup>





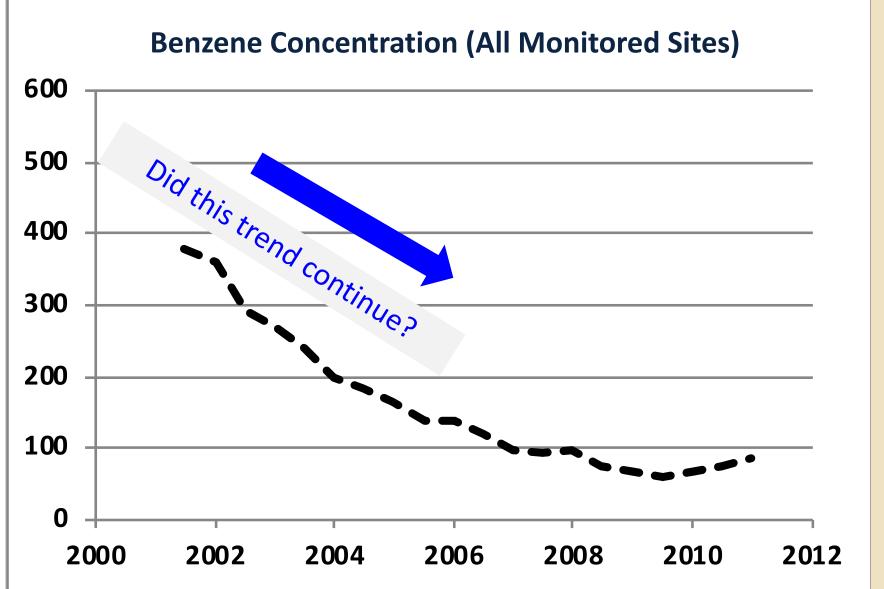
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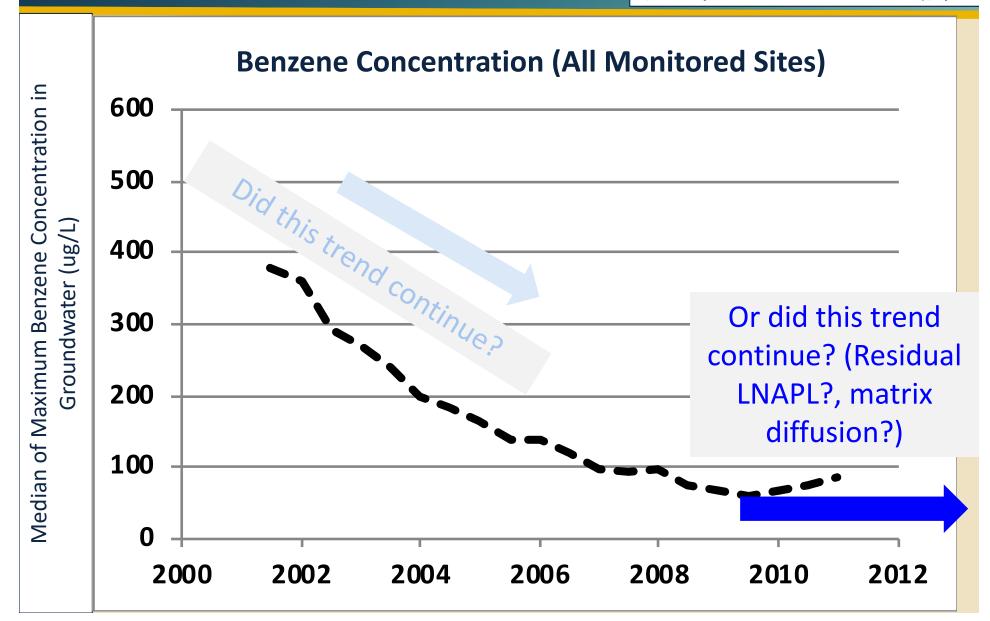


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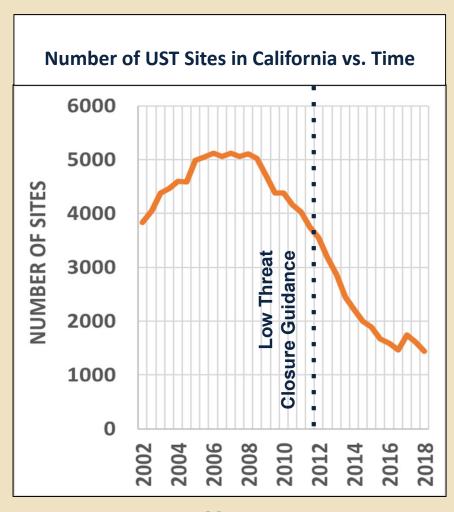
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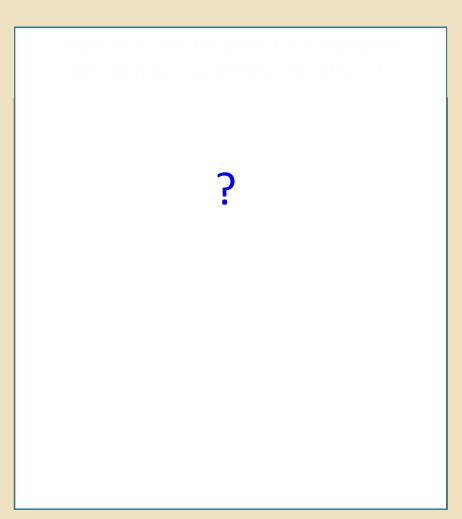


## **BENZENE CONCENTRATION:**

## ALL 7,447 SITES





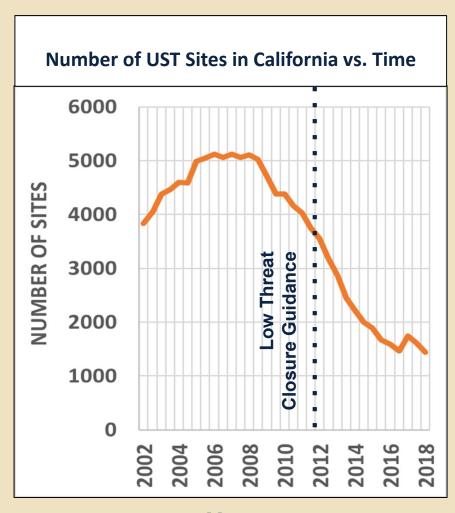


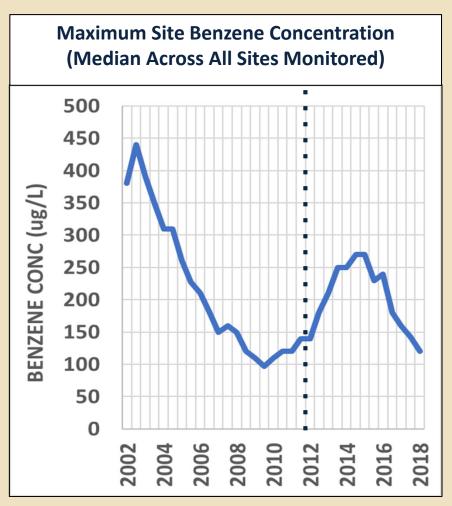
Year

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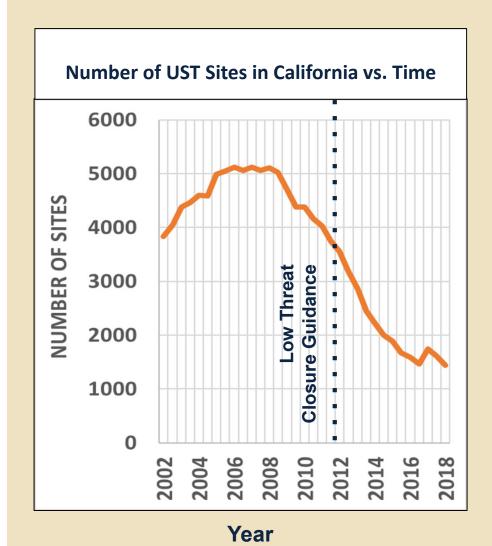


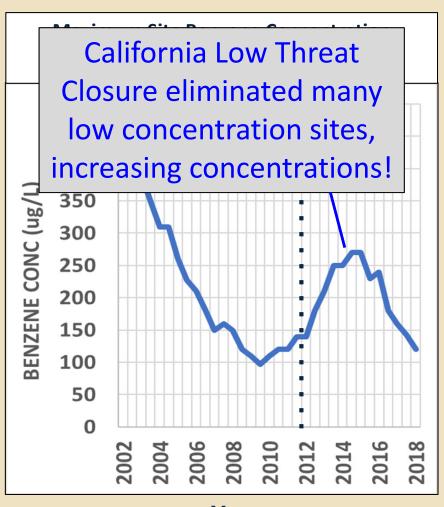
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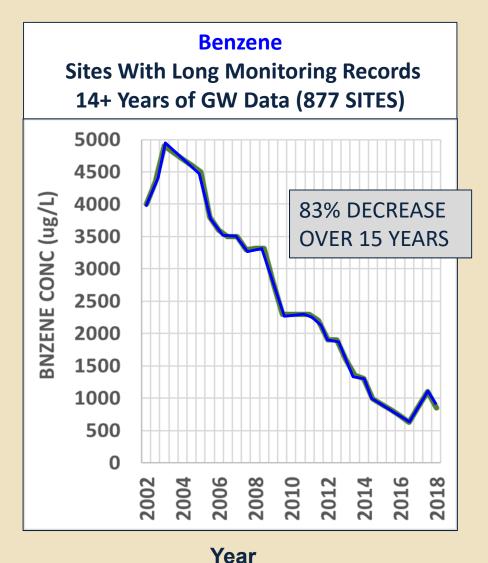


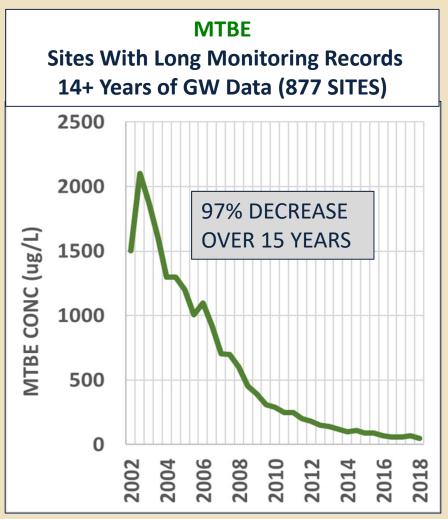




## JUST LONG TERM SITES: BENZENE AND MTBE







## **UST REMEDIATION PROGRESS:**

### **KEY FINDINGS**



#### CALIFORNIA CASE BACKLOG

- The number of sites being monitored has decreased by 70% since 2008.
- Higher concentration sites retained (consistent with low threat closure policy).



## REMEDIAITON PROGRESS

At sites with long monitoring records (14+ Years), maximum concentrations in groundwater have greatly decreased.

■ Benzene: 83% decrease

■ MTBE: 97% decrease



## PRESENTATION OUTLINE



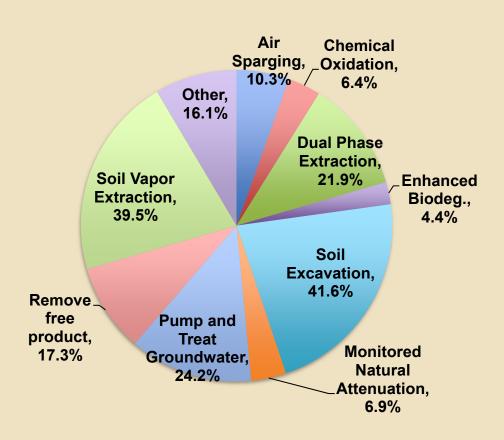
- Background
- GeoTracker Database
- **■** Remediation Progress





Can We Use Big Data to Figure out
Which Types of Remediation
Technologies Are Most Effective for
Remediation of Petroleum Sites?





## Top Three Technologies:

- Soil Excavation
- Soil Vapor Extraction
- Groundwater P&T

Note: Many sites have had more than one remediation technology applied.



# Hypothesis: Different Petroleum Compounds Removed by Volatilization Technologies vs. Groundwater Extraction Technologies

COMPOUND	VAPOR PRESSURE (MM HG)	SOLUBILITY (MG/L)
MTBE	249	48,000
BENZENE	95	1770
TOLUENE	28	530
ETHYLBENZENE	9.6	169
XYLENES	8.1	198
NAPHTHALENE	0.09	31



Hypothesis: Different Petroleum Compounds Removed by Volatilization Technologies vs. Groundwater Extraction Technologies

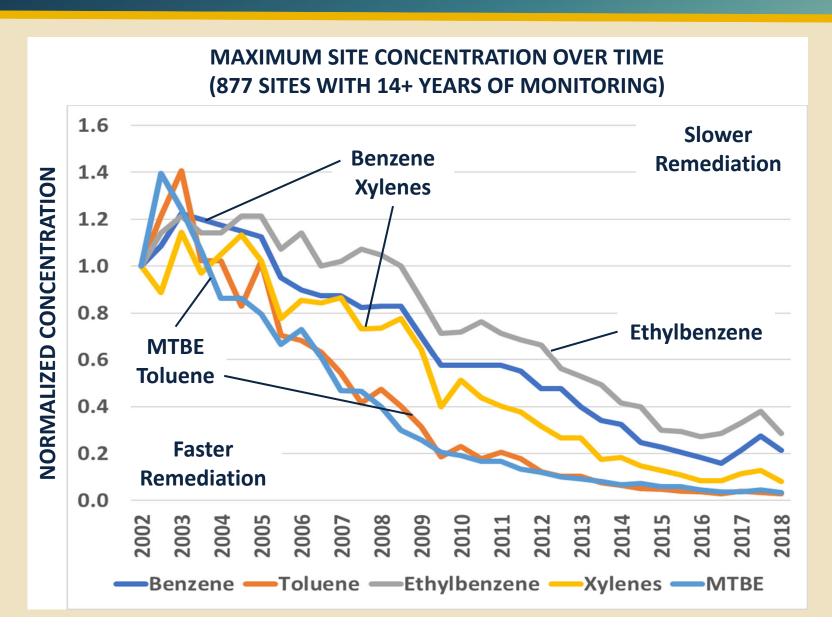
VOLATILIZATION
(SVE, AIR SPARGING):

MTBE
BENZENE
TOLUENE
ETHYLBENZENE
XYLENES
NAPHTHALENE

**GW EXTRACTION** (P&T, DUAL PHASE EXTRACTION): **MTBE BENZENE TOLUENE** FTHYI RFN7FNF **XYLENES NAPHTHALENE** 

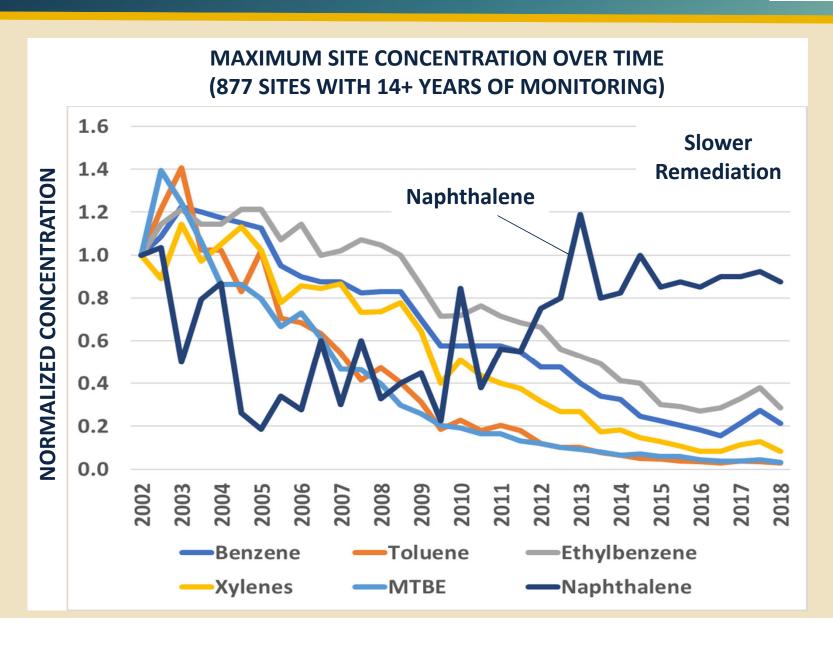
## NORMALIZED CONCENTRATION





## **NORMALIZED CONCENTRATION**





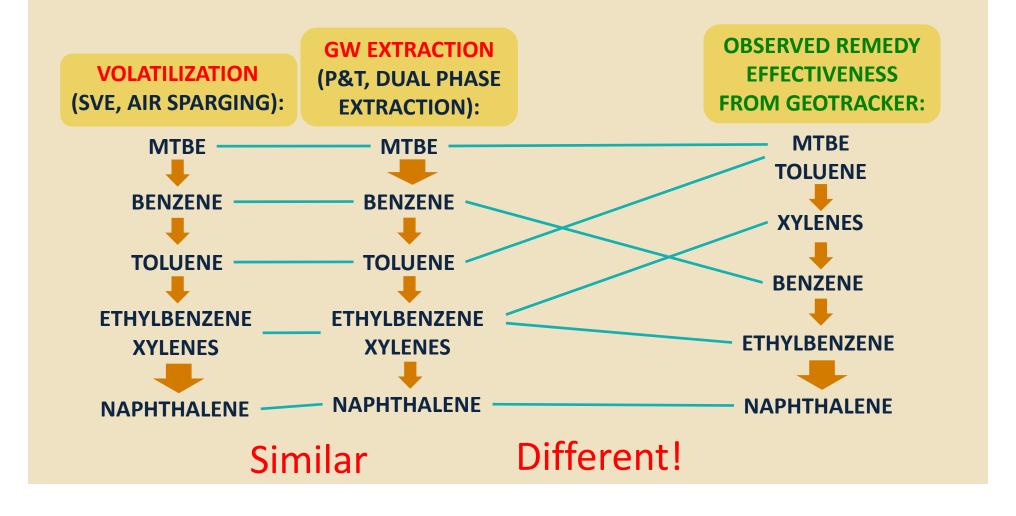


## What Remediation Technology Might Explain the Observed Compound-Specific Remedy Effectiveness?

#### **OBSERVED REMEDY EFFECTIVENESS** FROM GEOTRACKER: 97% Decrease **MTBE** 98% Decrease **TOLUENE** 93% Decrease **XYLENES** 87% Decrease **BENZENE** 76% Decrease **ETHYLBENZENE** 15% Decrease **NAPHTHALENE**

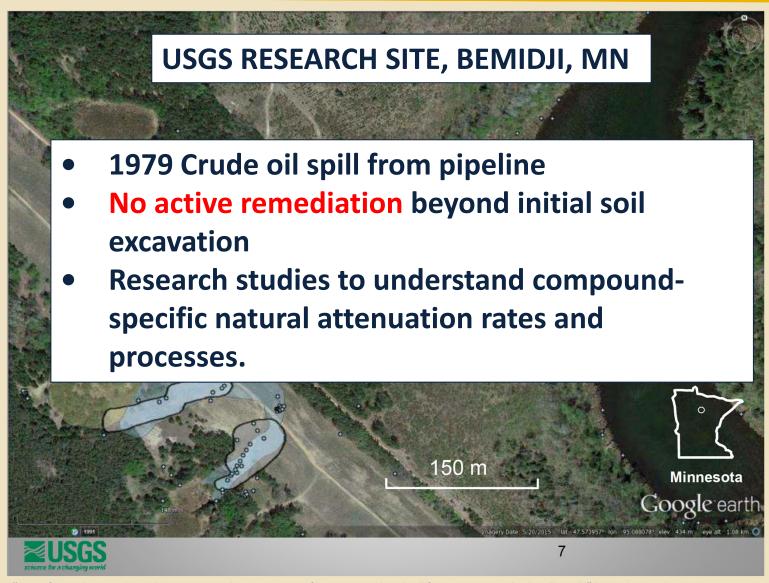


Conclusion: Observed Removal Ranking <u>Does Not</u> Correlate Well to Volatilization or Groundwater Extraction Technologies



## NATURAL ATTENUATION: BEMIDJI

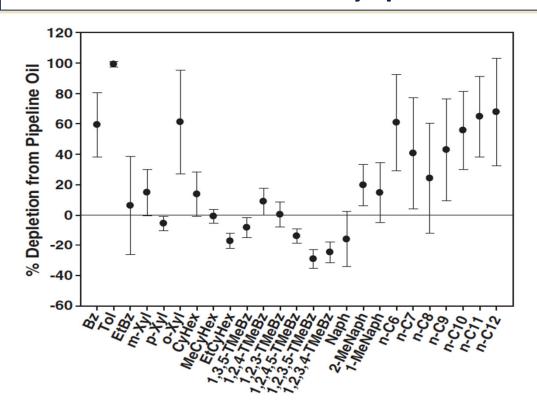




# NATURAL ATTENUATION: BEMIDJI SITE B. BEKINS USGS



## Attenuation of individual petroleum constituents over 30-yr period



**Fig. 7.** Summed average % depletion and standard deviation for volatile hydrocarbons in 5 oil samples from the oil pool sampled in 2008 compared to the pipeline oil.

OBSERVED NATURAL ATTENUATION AT BEMIDJI (30 Years):

**TOLUENE (99.8% - 100%)** 

VE /FO 040

BENZENE (58 – 81%)

o-XYLENES (35 – 95%)

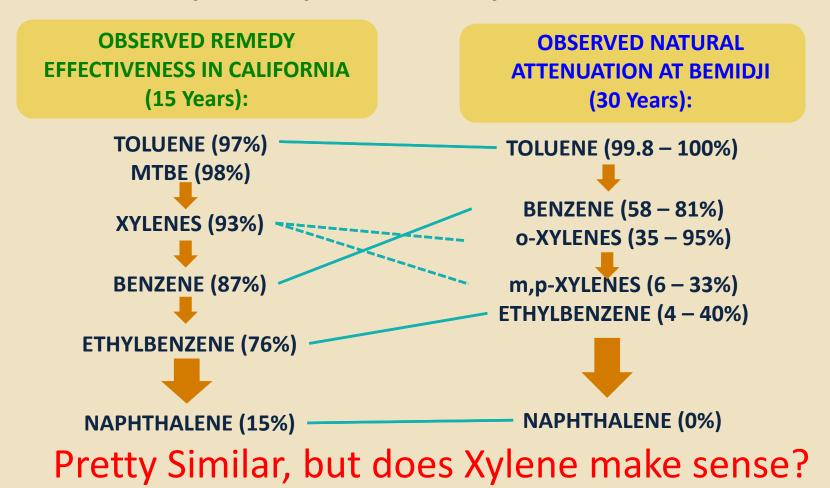
**ETHYLBENZENE (6 – 33%) m,p-XYLENES (4 – 40%)** 



**NAPHTHALENE (0%)** 

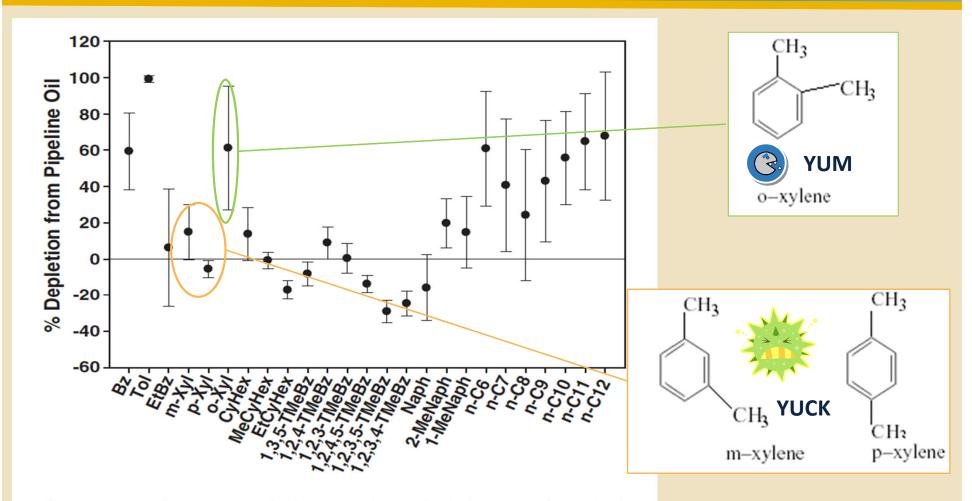
Chart from "Loss of volatile hydrocarbons from an LNAPL oil source", Journal of Contaminant Hydrology 126 (2011) 140–152, doi:10.1016/j.jconhyd.2011.06.006. Individual constituent depletion percentages from Baedecker et al., "Weathering of Oil in a Surficial Aquifer" Groundwater (doi: 10.1111/gwat.12619).

What Remediation Technology Might Explain the Observed Compound-Specific Remedy Effectiveness?



## O-XYLENE VS. M,P-XYLENES: USGS BEMIDJI RESEARCH SITE



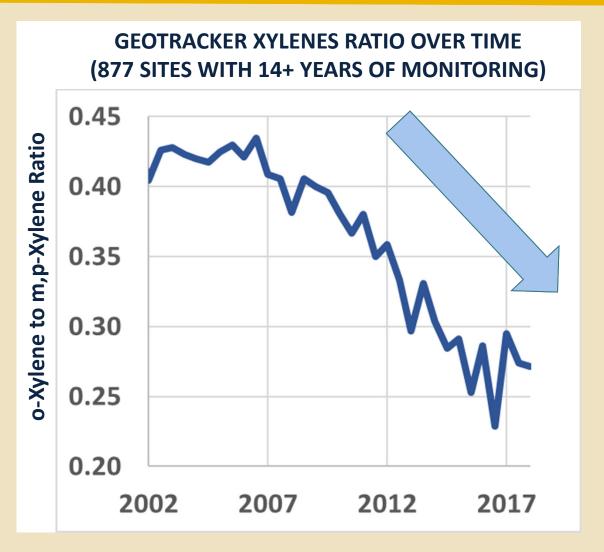


**Fig. 7.** Summed average % depletion and standard deviation for volatile hydrocarbons in 5 oil samples from the oil pool sampled in 2008 compared to the pipeline oil.

Chart from "Loss of volatile hydrocarbons from an LNAPL oil source", Journal of Contaminant Hydrology 126 (2011) 140–152, doi:10.1016/j.jconhyd.2011.06.006.

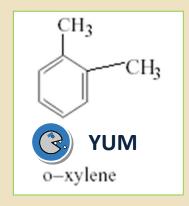
## O-XYLENE VS. M,P-XYLENES: GEOTRACKER





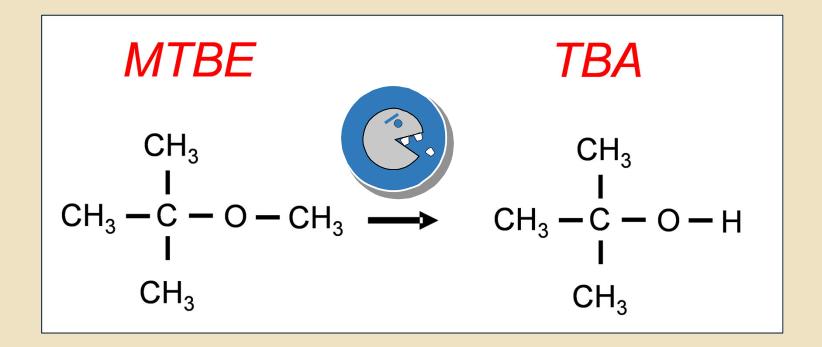
Decreasing ratio indicates faster attenuation of o-xylene compared with m,p-xylene:

Geotracker is consistent with Bemidji study: both say natural attenuation (not active remediation) is likely the key process



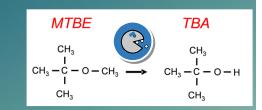
## MTBE VS TBA: GEOTRACKER





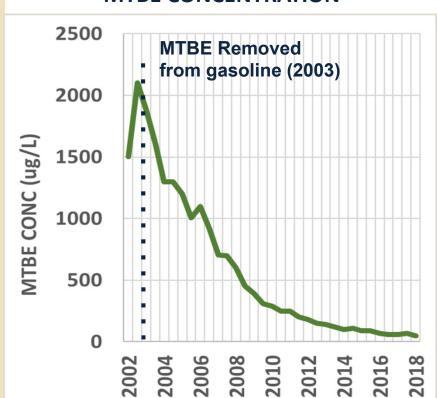
KEY POINT Anaerobic biodegradation of MTBE to TBA documented in lab and field sites.

## MTBE VS TBA: GEOTRACKER

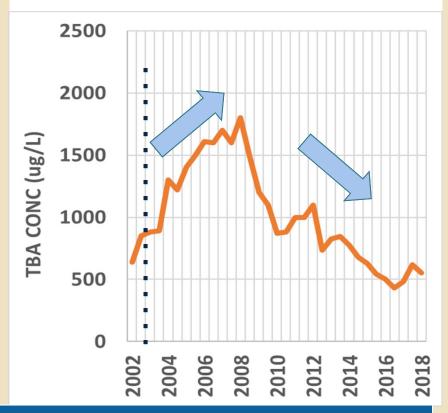


#### SITES WITH LONG MONITORING RECORDS - 14+ YEARS GW DATA (877 SITES)

#### MTBE CONCENTRATION



#### TBA CONCENTRATION



KEY POINT MTBE / TBA trends consistent with faster biodegradation of MTBE followed by slower biodegradation of TBA (McHugh, 2013 doi: 10.1111/gwat.12136)

## REMEDIATION TECHNOLOGIES: KEY FINDINGS



## Active Remediation

Applied at large majority of petroleum contaminated sites California

The differences in attenuation of petroleum constituents is <u>NOT</u> consistent with:

- Vapor-phase extraction (SVE, air sparge)
- Water-phase extraction (Pump and Treat, Dual Phase)

## Natural Attenuation

■ Occurs at 100% petroleum contaminated sites

**GW** concentration trends <u>ARE</u> consistent with natural attenuation as a primary mechanism mass removal

- Differences in attenuation rates
- o-xylene to m,p-xylene ratio
- MTBE and TBA concentration trends

#### **ACKNOWLEDGEMENTS**





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