

# Improved Methods For Estimating K with Hydraulic Profiling Tool (HPT)

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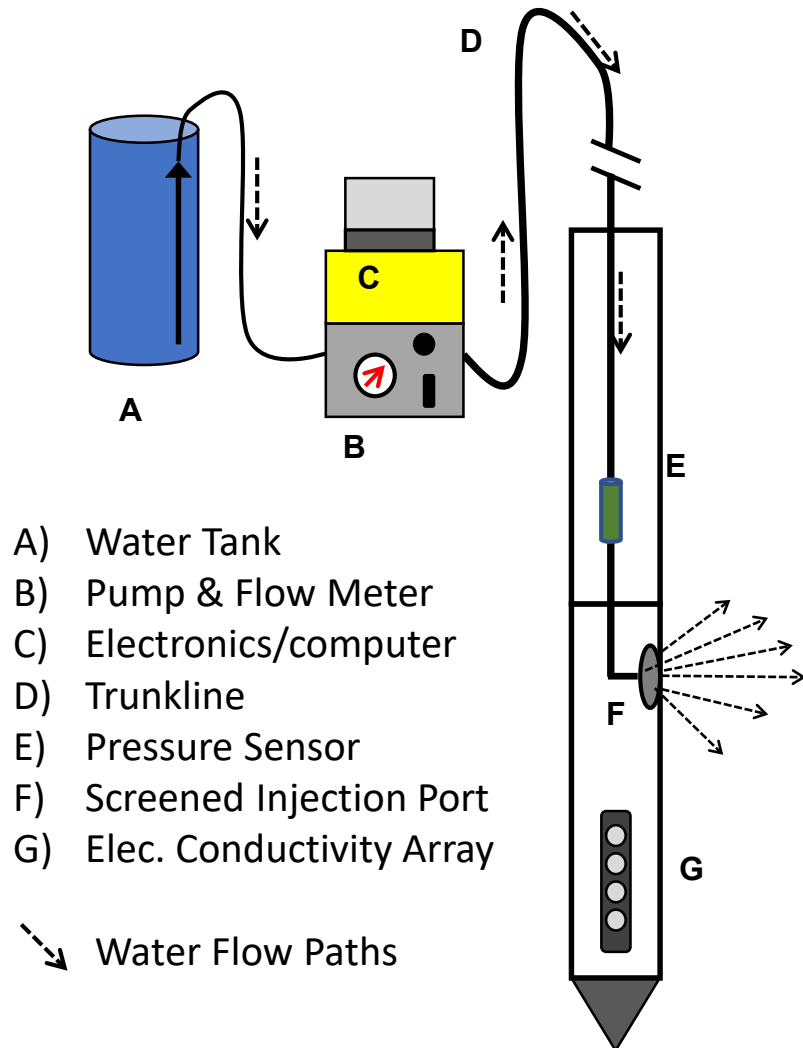
KANSAS  
GEOLOGICAL  
SURVEY



# Outline

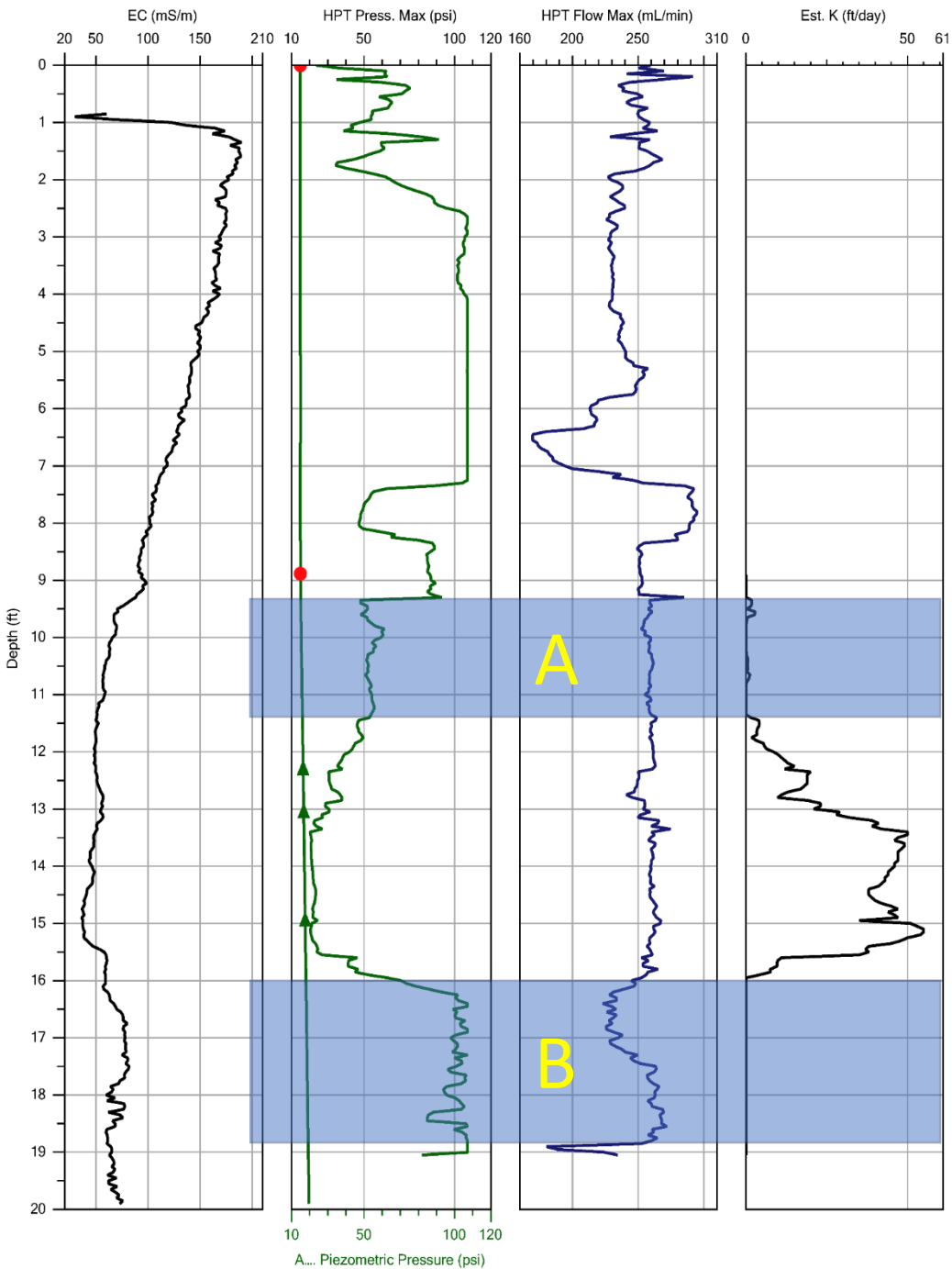
- Introduction of Hydraulic Profiling Tool (HPT)
- Challenges
  - Low K zone
  - Lack of analytical methods
- Approaches
  - Physical improvement
  - Analytical method
- Field Validation
  - Testing tool and equation

# Hydraulic Profiling Tool (HPT)



- Operation
  - ✓ Boring Speed: 2 [cm/s]
  - ✓ Injection flow rate (Q) 50-500 [mL/min]
  - ✓ Monitor injection pressure (P)
- Benefits
  - ✓ High resolution vertical profiles
  - ✓ Fast and cost effective
  - ✓ Less disturbance

Estimates hydraulic conductivity (K)  
from the relationship to the  
flow rate (Q) and pressure (P)



# HPT output

- K estimation
  - From Flow Rate [ml/min] and Pressure [psi]
  - Electrical Conductivity is supplementary
- Limitations
  - Low K zones measurement
  - Limited understanding about acquired data
- Challenges
  - Pressure build up
  - Data analysis procedures

# Objectives

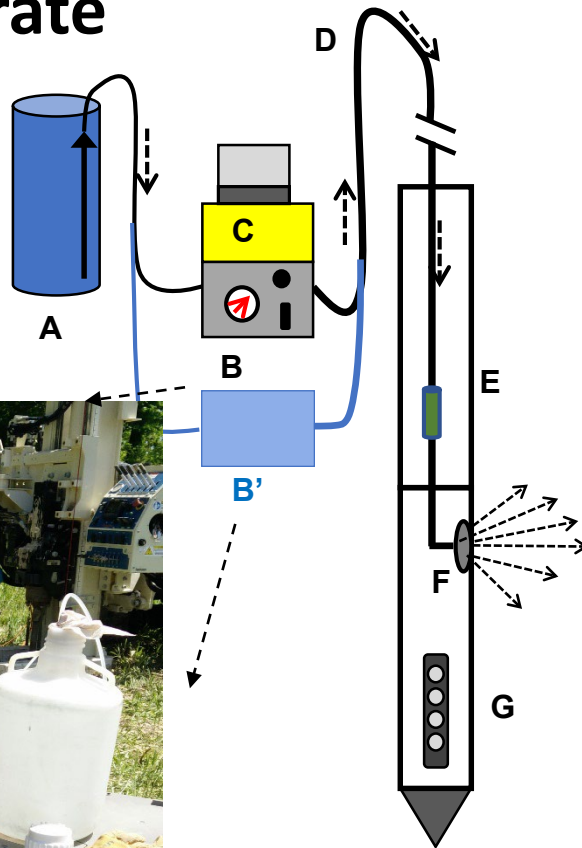
**How can we improve accuracy of K measurements in Lower K zones?**

- 1. Lower the pressure (Physical improvement)**
- 2. Improve analytical method**

# Lower the Pressure

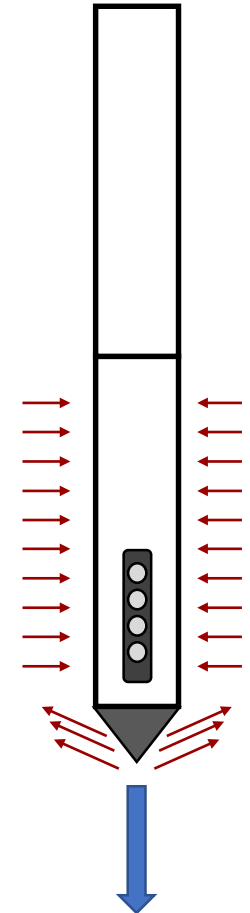
## 1. Reduce injection rate

- Attach flow control boxes
- Flow rate range:  
1 – 100 [ml/min]



## 2. Slower rod advancement

- Boring activity cause material displacement
- At 2cm/s, material displacement is equivalent to a water injection rate of **1800 [ml/min]**
- Less significant pressure compare to the direct injection due to the area difference



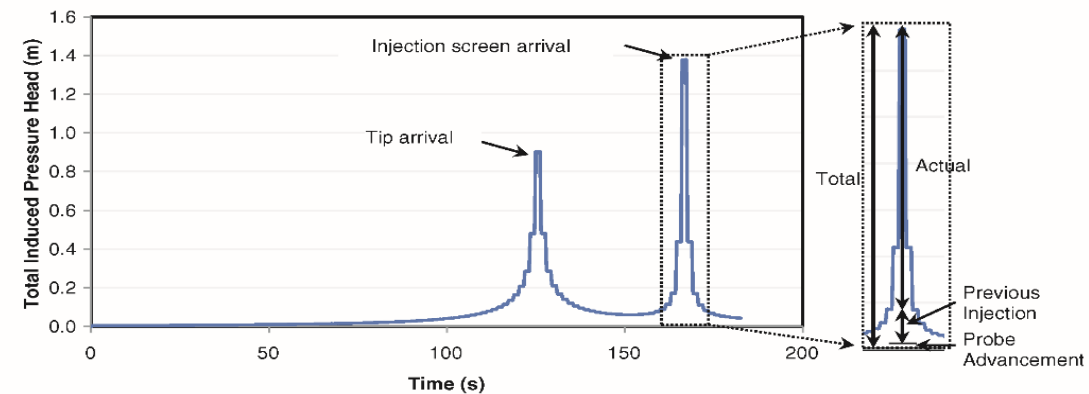
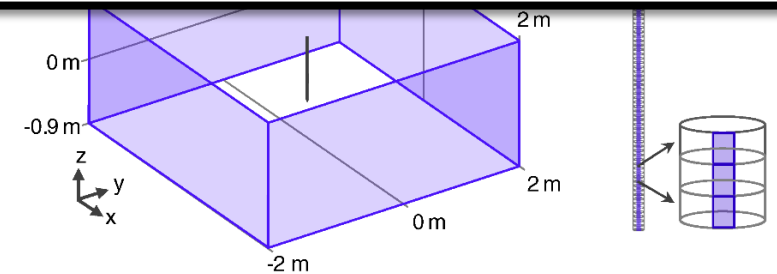
# Numerical Simulation Physical Modification

## Groundwater

### Simulation Assessment of Direct Push Injection Logging for High-Resolution Aquifer Characterization

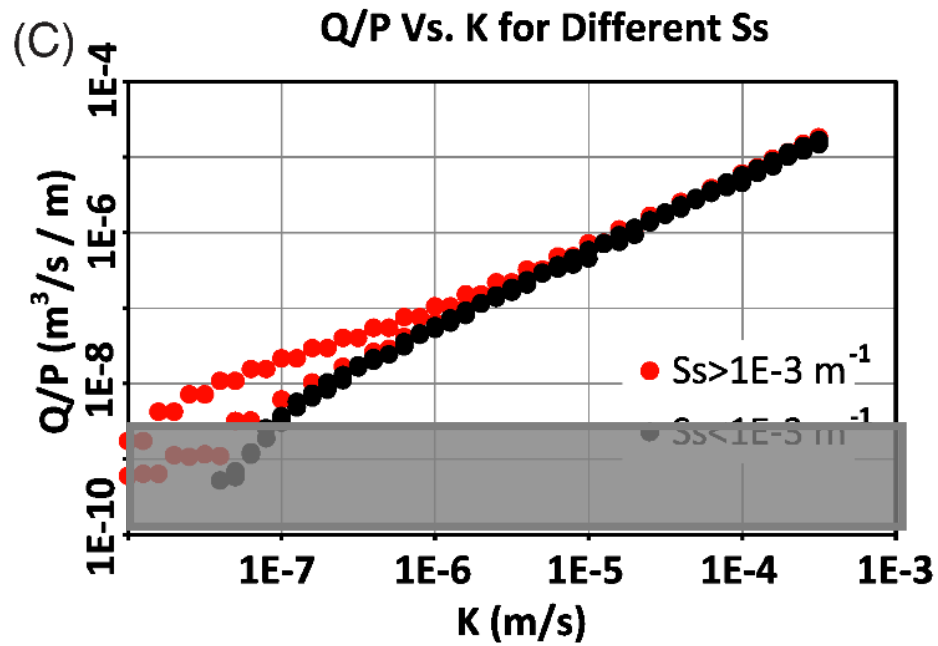
by Gaisheng Liu<sup>1,2</sup>, Robert C. Borden<sup>3</sup>, and James J. Butler Jr.<sup>1</sup>

- Model setup
  - ✓ Simulated water injection position
  - ✓ Fine mesh around injection screen 0.2 [cm]
  - ✓ Varying K, Ss, and Rod Speed
- Output
  - ✓ Three sources of pressure:  
[**Injection**; previous injection; **probe moving**]
  - ✓ Injection and probe moving are considered
  - ✓ Contribution from previous depth is proportional



# Site Condition for Q/P vs. K

- Pressure Behavior is different for specific storage and K



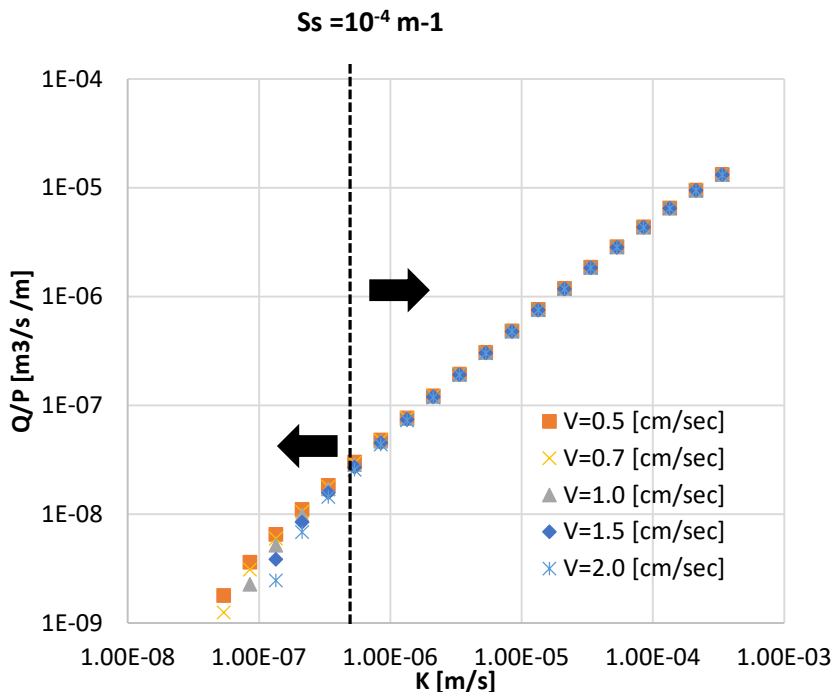
Q/P is		K	
		$< 10^{-6} \text{ [m/s]}$	$> 10^{-6} \text{ [m/s]}$
Ss	$< 10^{-3} \text{ [1/m]}$	$f(K \ \& \ S_{s_{\min}})$	$f(K)$
	$> 10^{-3} \text{ [1/m]}$	$f(K \ \& \ S_s)$	$f(K)$

\*If Q/P is less than  $5 \times 10^{-9} \text{ [m}^3/\text{s}/\text{m}]$ , measurement limit problem arises



# Operational Condition for Q/P vs. K

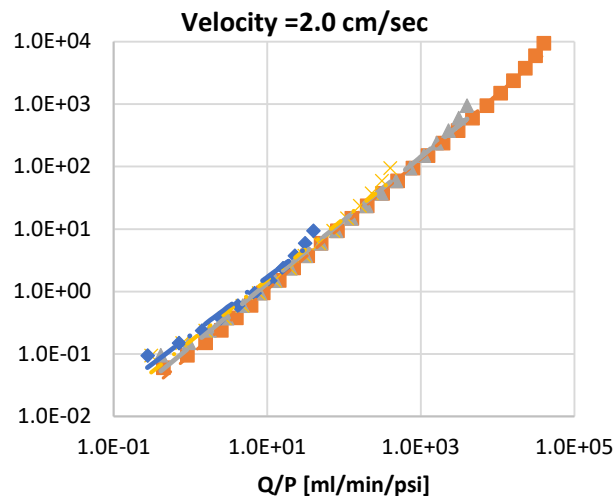
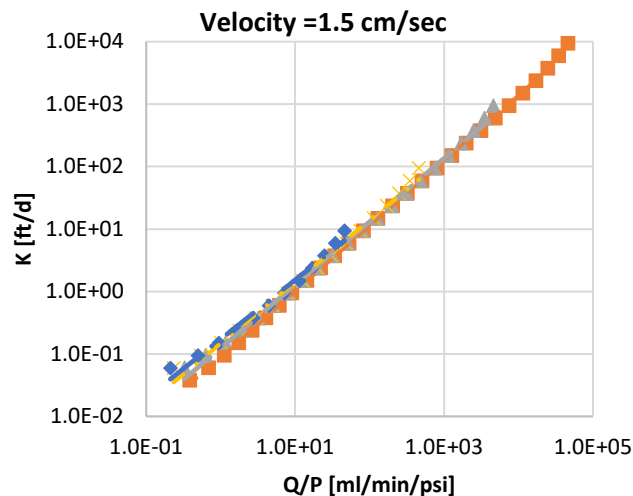
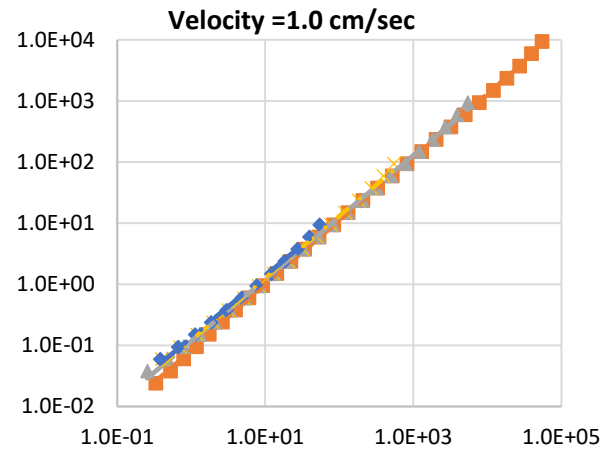
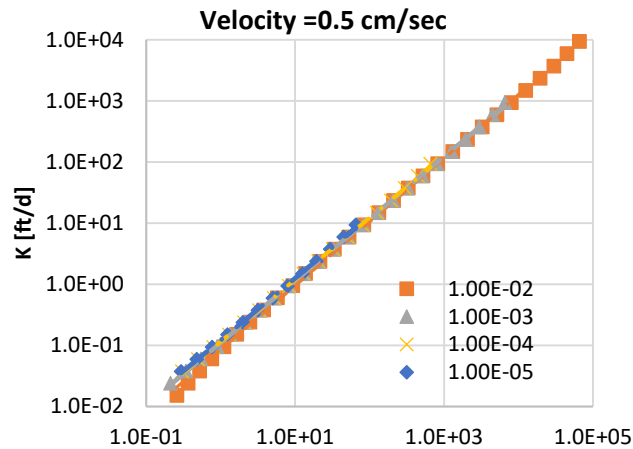
- Pressure from Injection and Rod Advancement (operational)
- Slower Rod speed:
  - 1) Reduces pressure from rod movement
  - 2) Gives more time to recover
  - 3) Increases pressure from injection



[Recommendation] Rod Advancement Speed =		K	
		< 5x10 <sup>-7</sup> [m/s]	> 5x10 <sup>-7</sup> [m/s]
Ss	< 10 <sup>-3</sup> [1/m]	0.5 [cm/sec]	2 [cm/s]
	> 10 <sup>-3</sup> [1/m]	0.5 [cm/sec]	2 [cm/s]

# HPT (Q/P) and K relationship

$$[K] = a * [Q/P]^b$$



V = 0.5 [cm/sec]	SS [1/m]	a	b	R <sup>2</sup>
	0.01	0.085	1.04	0.99
	0.001	0.109	1.02	0.99
	0.0001	0.115	1.01	0.99
	0.00001	0.121	1.01	0.99

V = 1.0 [cm/sec]	SS [1/m]	a	b	R <sup>2</sup>
	0.01	0.085	1.05	0.99
	0.001	0.116	1.01	0.99
	0.0001	0.121	1.02	0.99
	0.00001	0.134	1.01	0.99

V = 1.5 [cm/sec]	SS [1/m]	a	b	R <sup>2</sup>
	0.01	0.089	1.05	0.99
	0.001	0.124	1.10	0.99
	0.0001	0.147	0.99	0.99
	0.00001	0.173	0.95	0.98

V = 2.0 [cm/sec]	SS [1/m]	a	b	R <sup>2</sup>
	0.01	0.097	1.04	0.99
	0.001	0.132	1.01	0.99
	0.0001	0.161	0.98	0.98
	0.00001	0.200	0.93	0.97

# New vs. Current Method

## McCall (2010) equation

$$[Est. K] = 20.644 \times \ln[Q/P] - 41.71$$

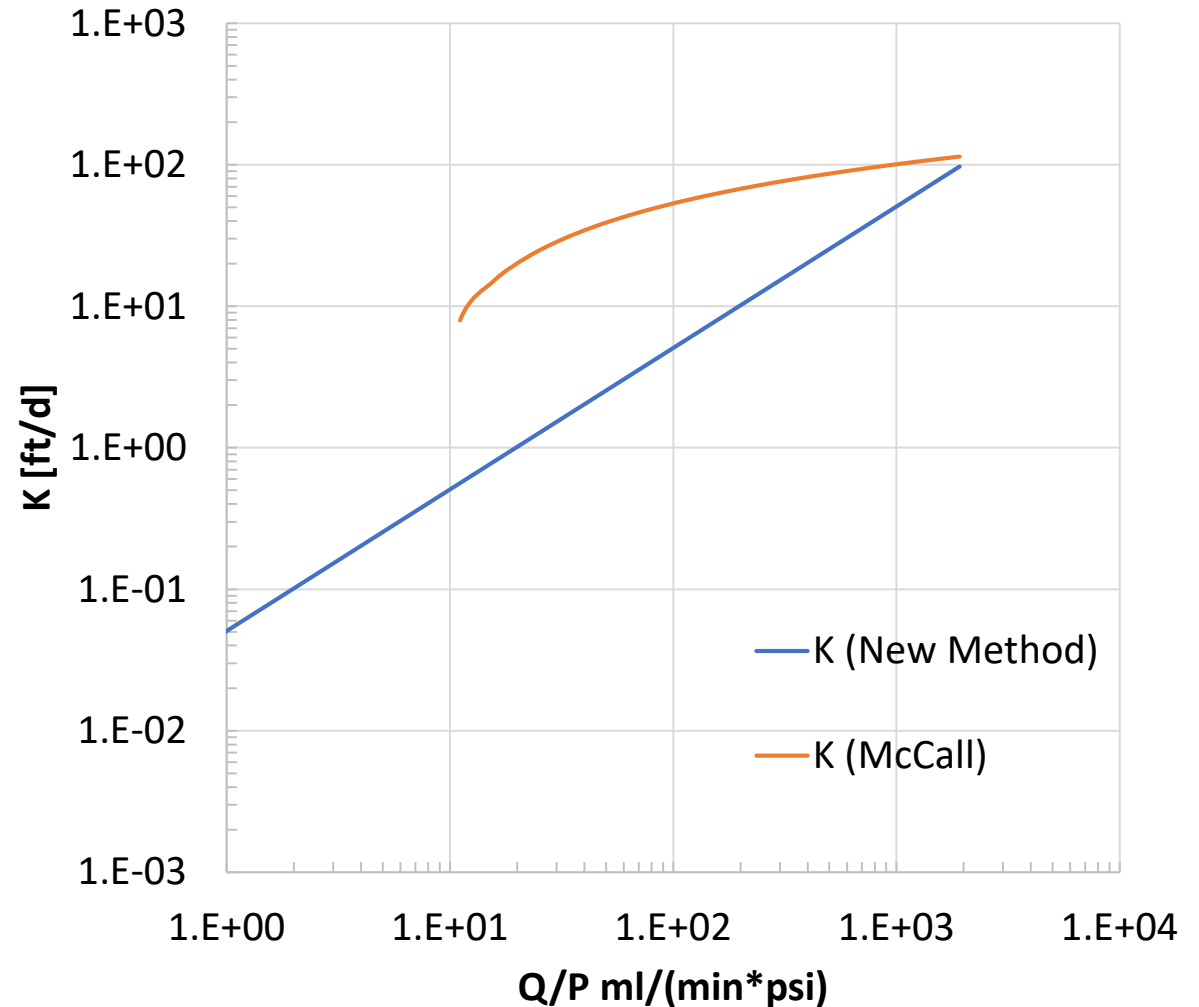
- Logarithmic function

## New equation *[When $K > 10^{-6}$ m/s]*

$$[Est. K] = 0.1224 \times [Q/P]$$

- Linear function

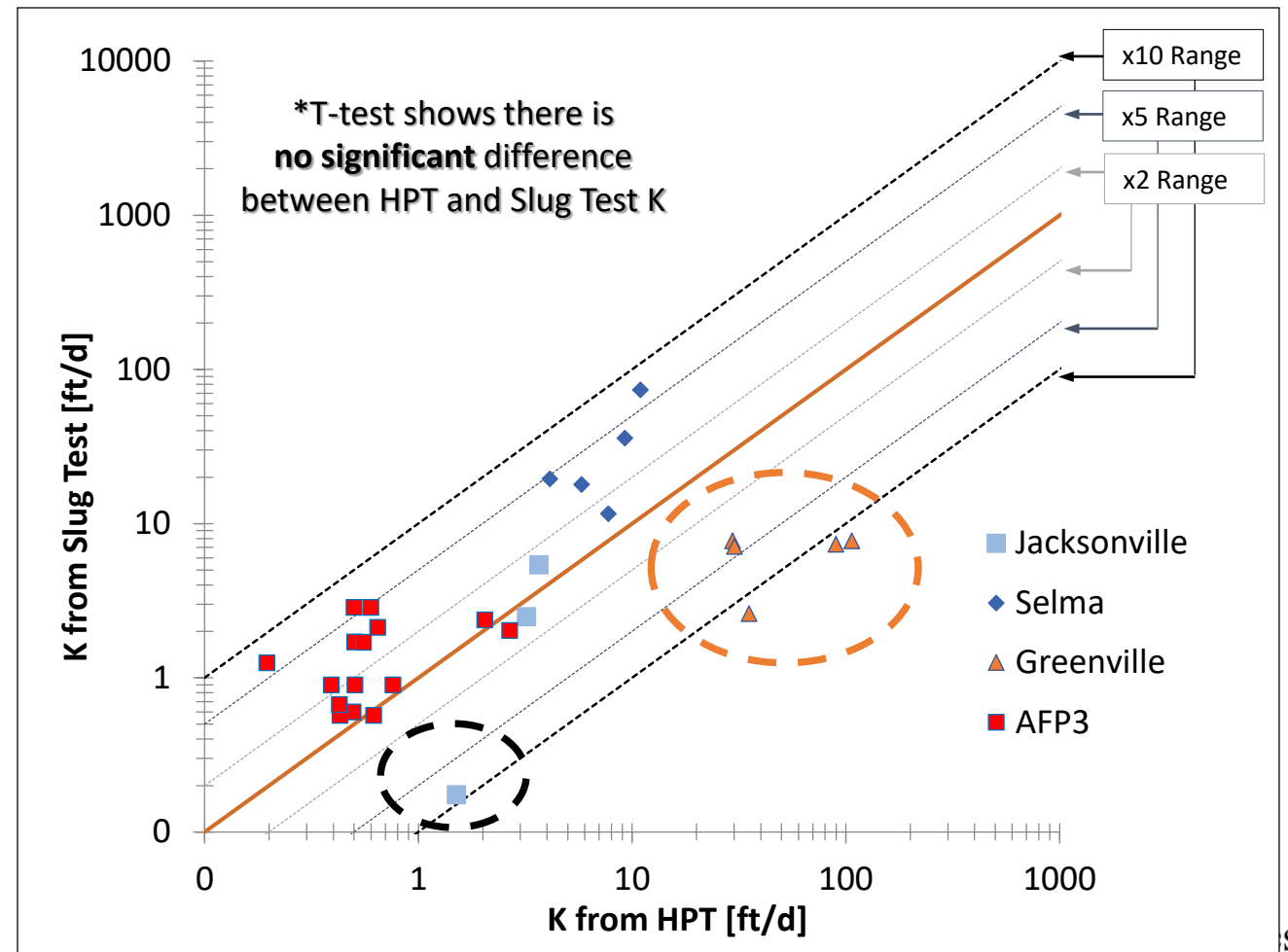
\*K = [ft/day] & Q/P = [ml/min/psi]



# Field Data with New Method

- Standard HPT (2cm/sec)
- Approximately 90% of HPT-K are within 1 order Slug Test-K
- Jacksonville (Black):  
Slug Test shows 0.17 ft/day  
Incorrect measurement from HPT
- Greenville (Orange):  
Partially Submerged MW
- Skin effect? Slug Test K /HPT K ratio

Site	Slug K/ HPT K		
	Mean	Stdev	n
Jacksonville	1.13	0.50	2
Selma	3.99	1.95	5
Greenville	0.12	0.10	5
AFP3	2.69	1.84	14
Total	2.33	2.02	26



# Lesson Learned

- Hydraulic Conductivity in lower K zones can be measured
- Lower Pressure by
  - Lowering injection rate & Slower rod advancement
- Slower rod advancement is recommended depending on
  - Specific Storage & Target K
- Linear relationship between K and Q/P from HPT
  - If  $K > 10^{-6}$  [m/s] (= 0.3 ft/day), **Est. K (ft/d) = 0.1224 x [Q/P]**
  - If  $K < 10^{-6}$  [m/s], **Est. K (ft/d) = a x [Q/P]<sup>b</sup> → a & b will be vary for conditions**
- Skin Effect:
  - HPT boring could have skin effect from probe advancement
  - Skin factor (Sf) varies from 0.12 to 4

# QUESTIONS ?



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