


# Can Thermal Remediation Be Sustainable? Use of Modelling to Optimize Design

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# Introduction

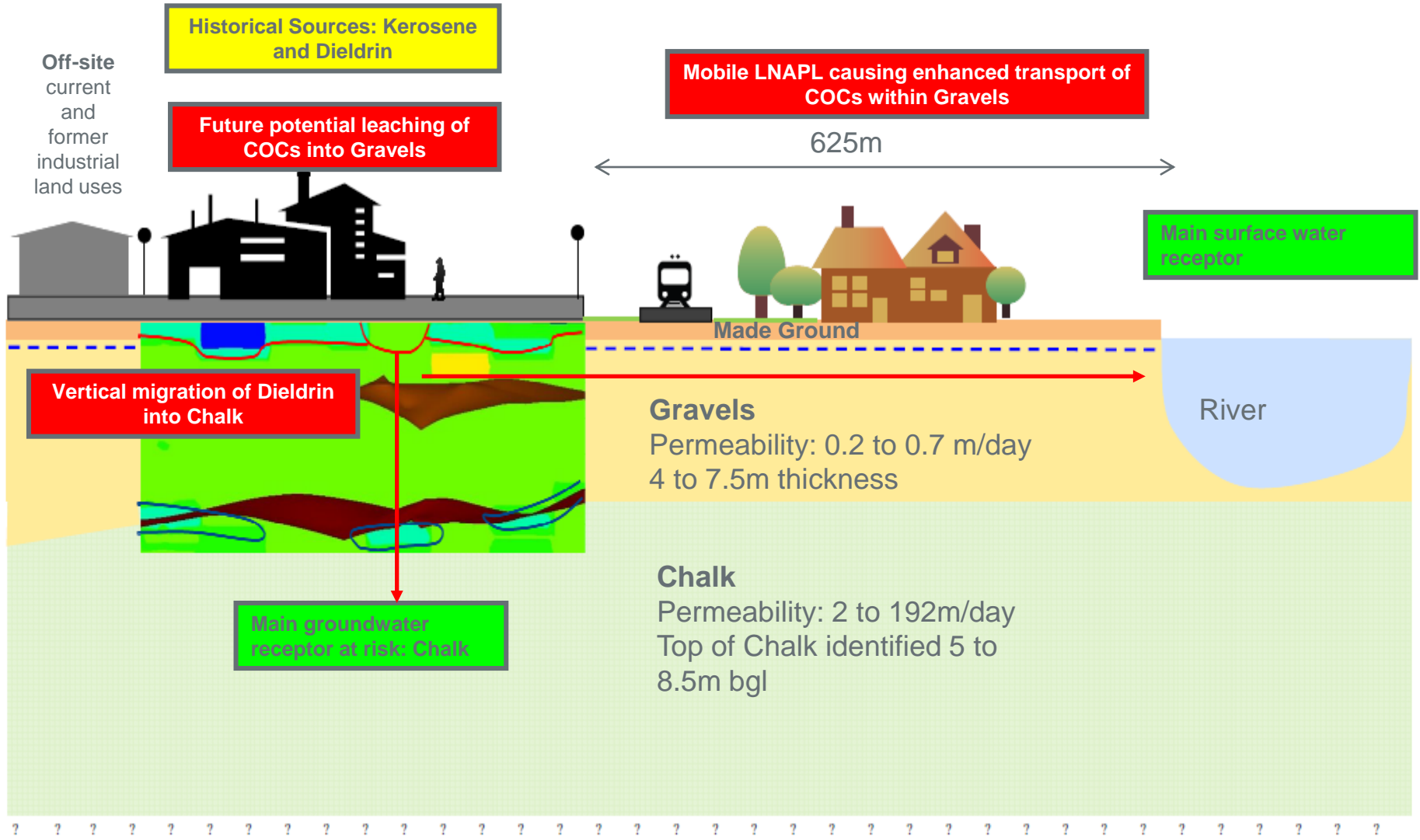
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- Thermal models were constructed for two sites impacted by Light Non-Aqueous Phase Liquid (LNAPL) – one in the UK, one in the US
- The objectives of the modelling at both sites was to:
  - Evaluate heating methodology and associated heat energy consumption;
  - Predict heating duration;
  - Determine the optimum well spacing to achieve the Target Treatment Temperature (TTT) in the most energy efficient manner using CO<sub>2</sub> (equivalent footprint) as the primary indicator.
- Each thermal model was developed using **PetraSim** 

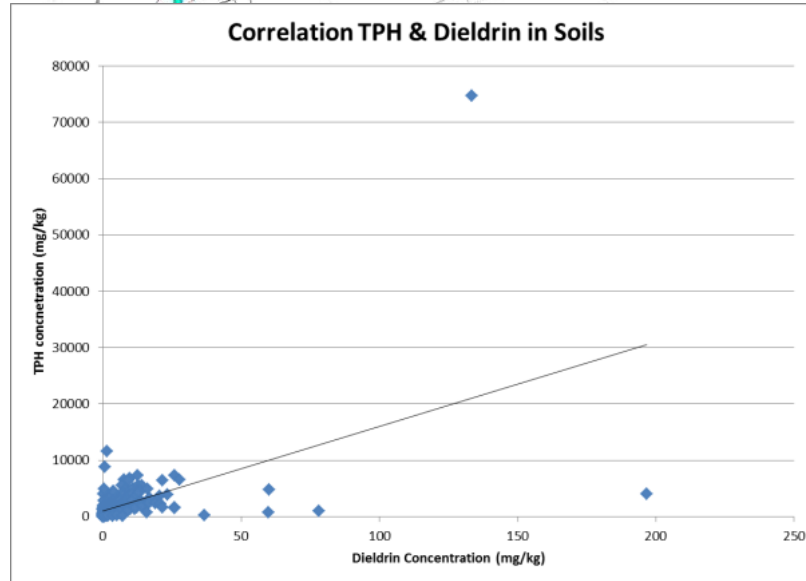
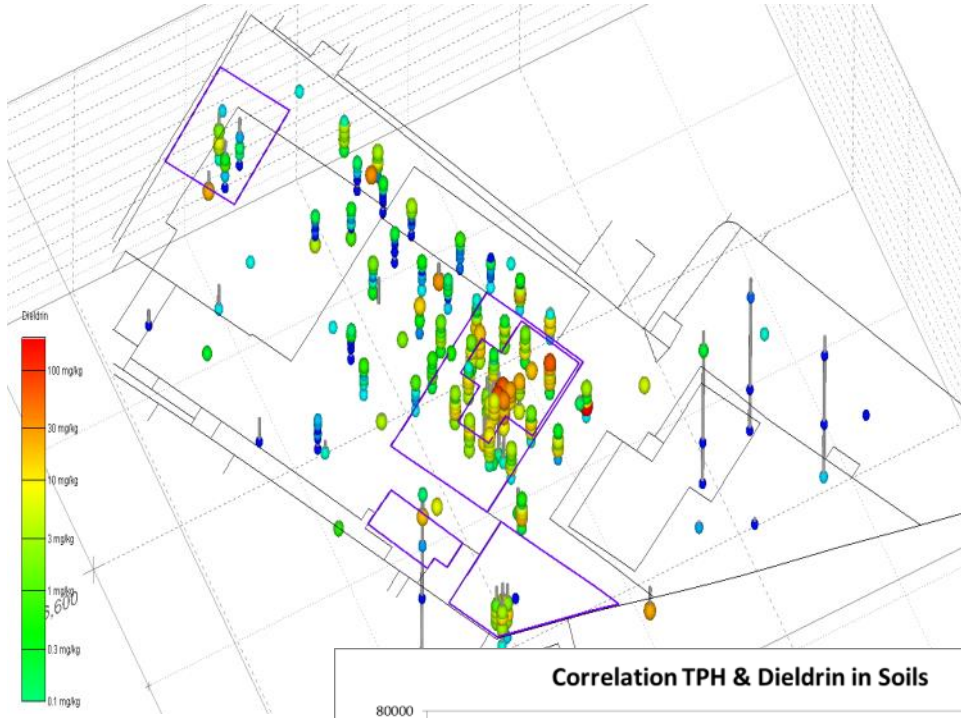
# UK Site



# Conceptual Site Model

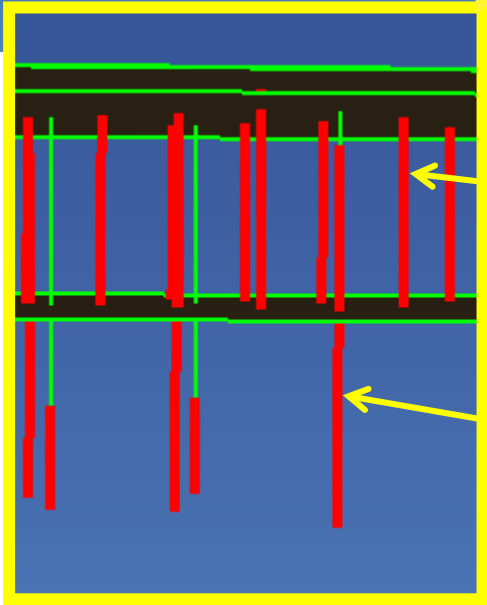
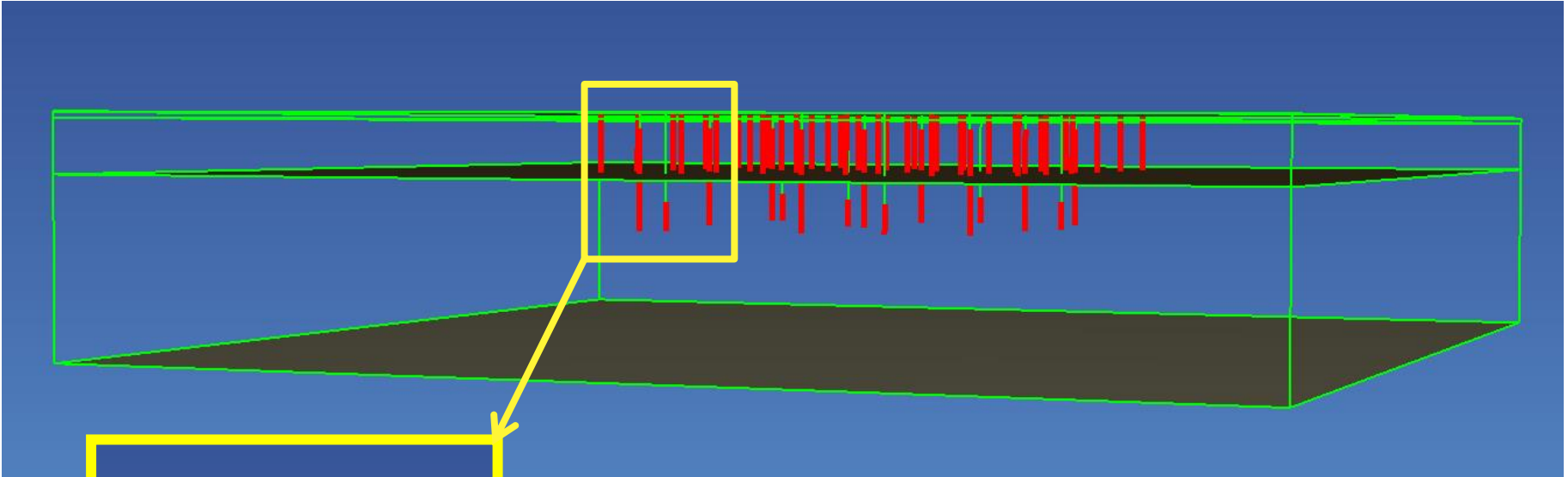


# Contaminant Distribution



- Limited LNAPL in wells – but circa 8,000kg mass (mostly Kerosene)
- Lower Dieldrin mass – but was the risk driver
- Remedial options appraisal identified limited options
- Thermal considered most applicable, but target temperature challenges
- Boiling points:
  - Kerosene 150°C (minimum)
  - Dieldrin 350°C!
- Only applicable heating method for both therefore ISTD – Are these temperatures even achievable?!

# ISTD Heating Models



ISTD

SVE

### Model 1:

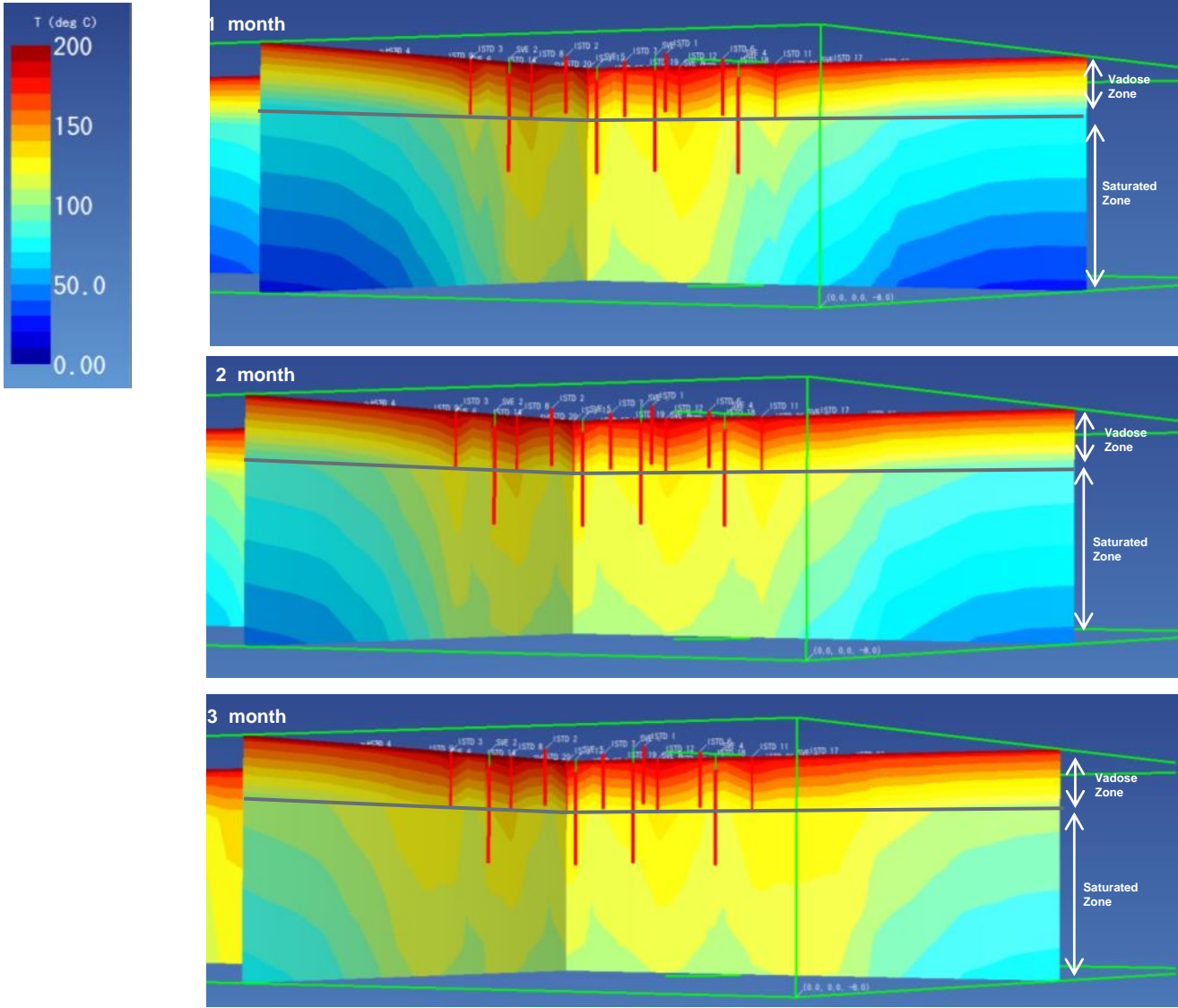
- 4m spacing (36 wells)
- SVE wells at 6m spacing

### Model 2:

- 3m spacing (64 wells)
- SVE wells at 6m spacing

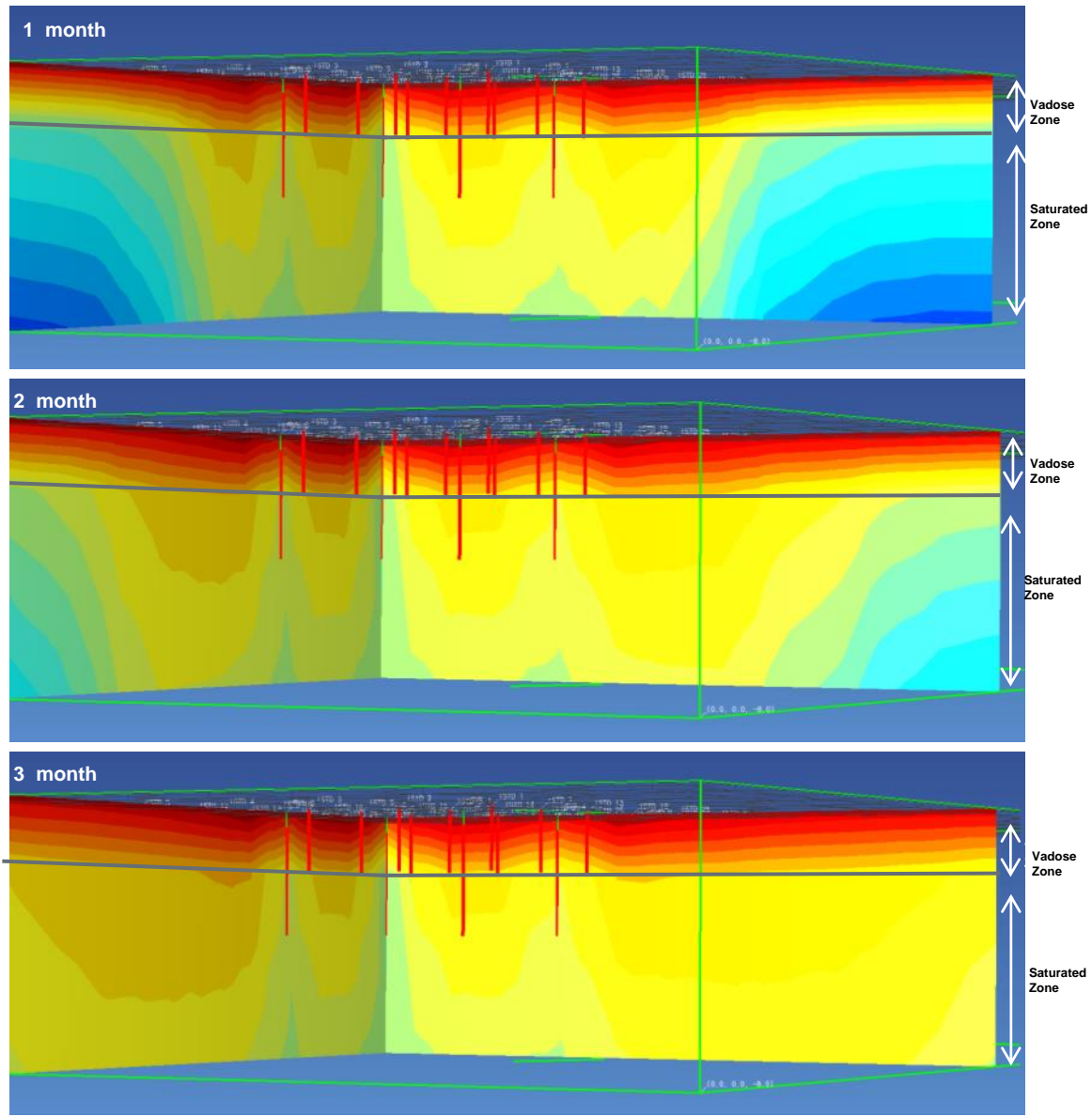
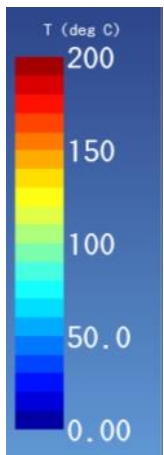


# Model 1 Results (4m spacing)



After 3 months:  
130 - 170°C

# Model 2 Results (3m spacing)



After 3 months:  
150 - 200°C

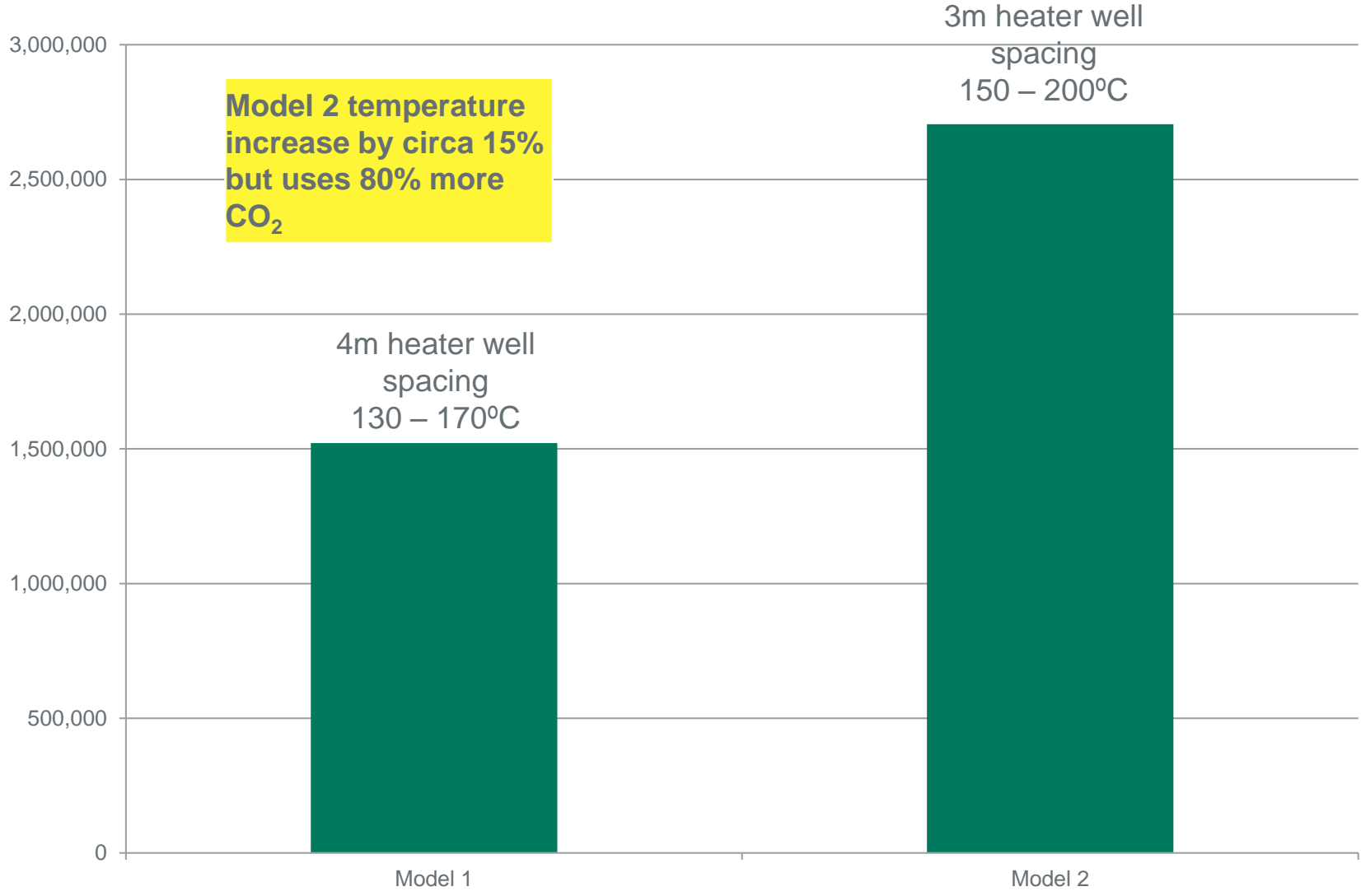


# Model Conclusions

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- Maximum heat achievable in the unsaturated zone is 200°C (3m spacing)
- After 3 months, temperature stabilises and does not increase above the maximum predicted
- **Implication: Kerosene can potentially be volatilised, but Dieldrin cannot**
- Are there benefits to the closer spaced/higher temperature ISTD approach?

# Carbon Footprint (kg CO2 eq)

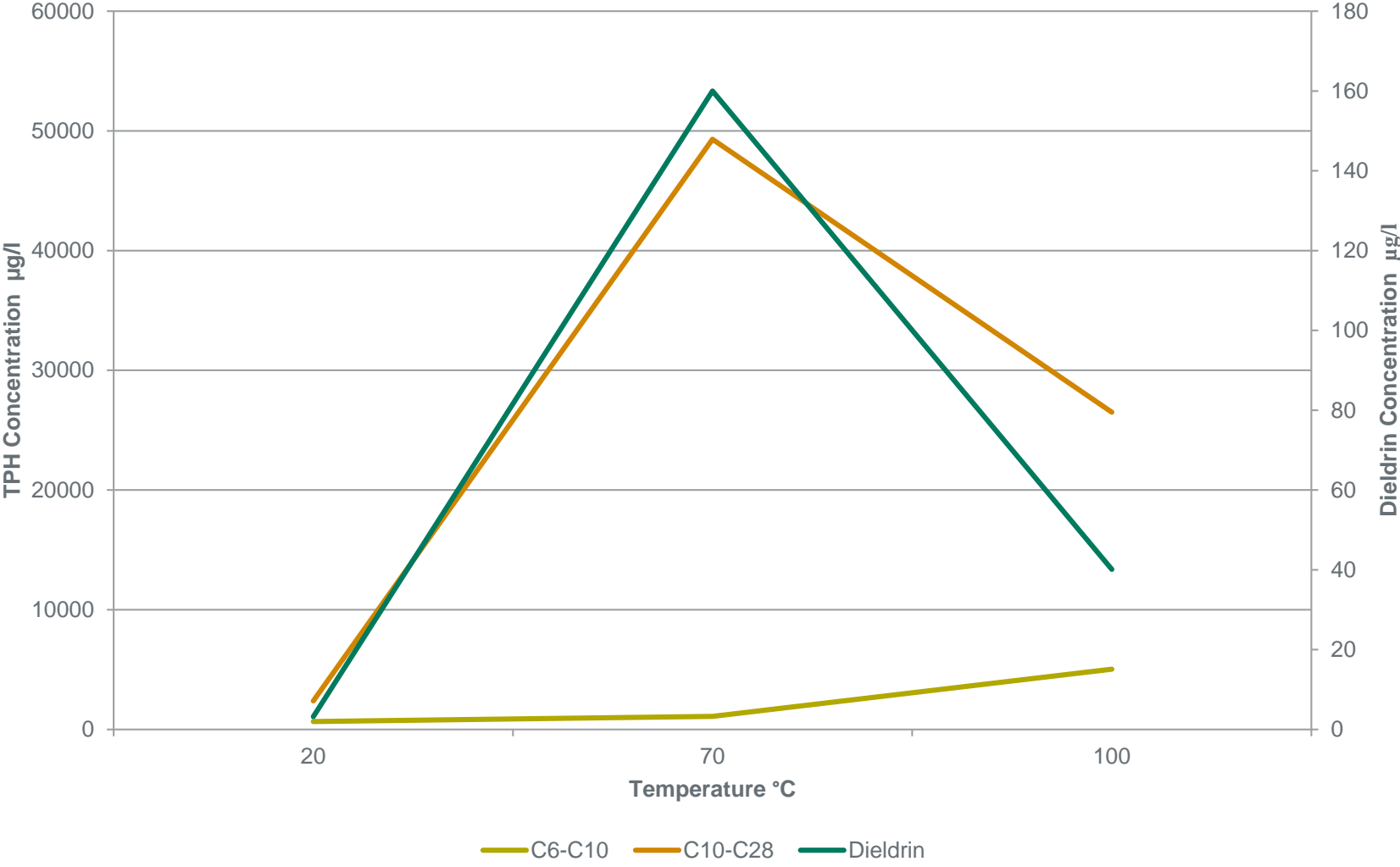


# Remedial Approach based on the model?

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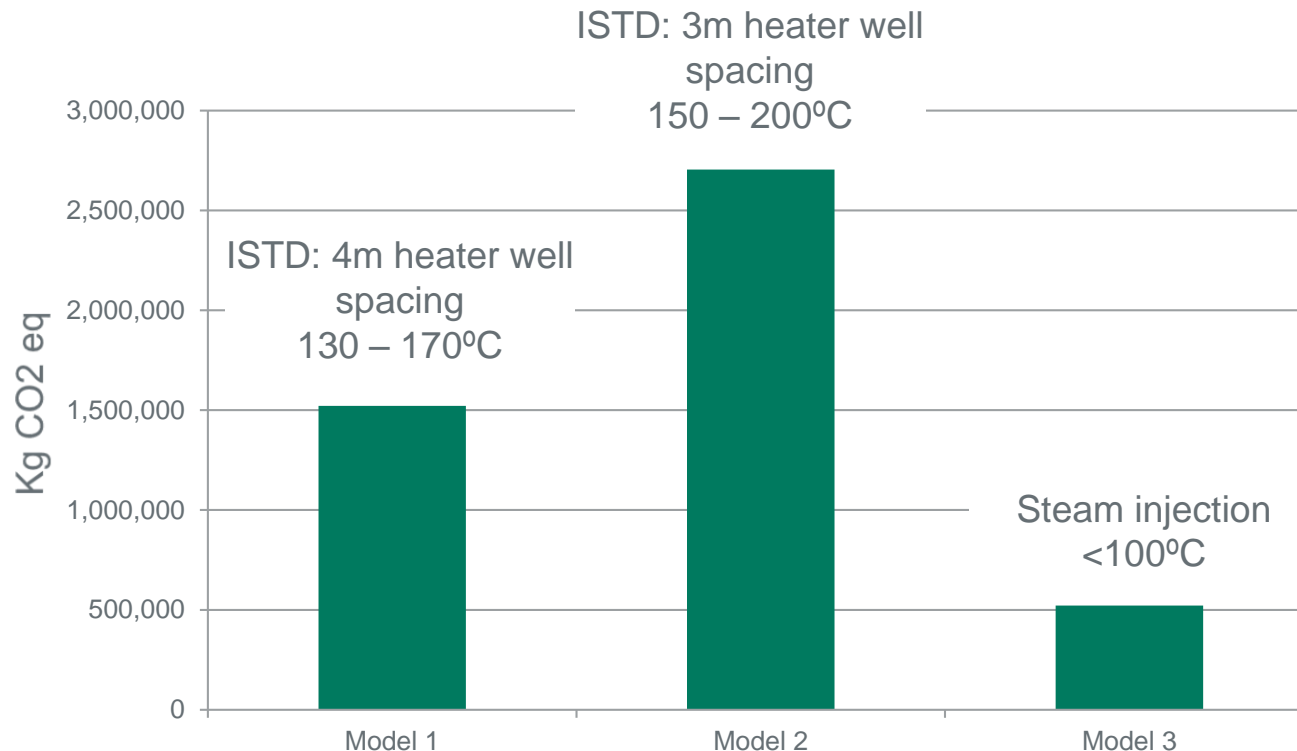
- Remove Kerosene and then inject ISCO to deal with Dieldrin?
- OR could Kerosene be mobilised at lower temps/recover Dieldrin with it? - what would carbon footprint look like?
  
- Thermal bench test implemented:
  - Heating of each sample to temperatures of 70°C, 100°C, 125°C and 150°C
  - TPH and OCP analysis on each heated soil sample, and each water sample on the two lower temperature tests

# Thermal Bench Test Results



# Effect on Remedial Strategy

- TTT reduced from 150 - 200°C to 70°C
- Change in methodology meant steam rather than ISTD could be used to heat the subsurface (less wells and energy)
- Lowest carbon footprint heating approach developed using the model:

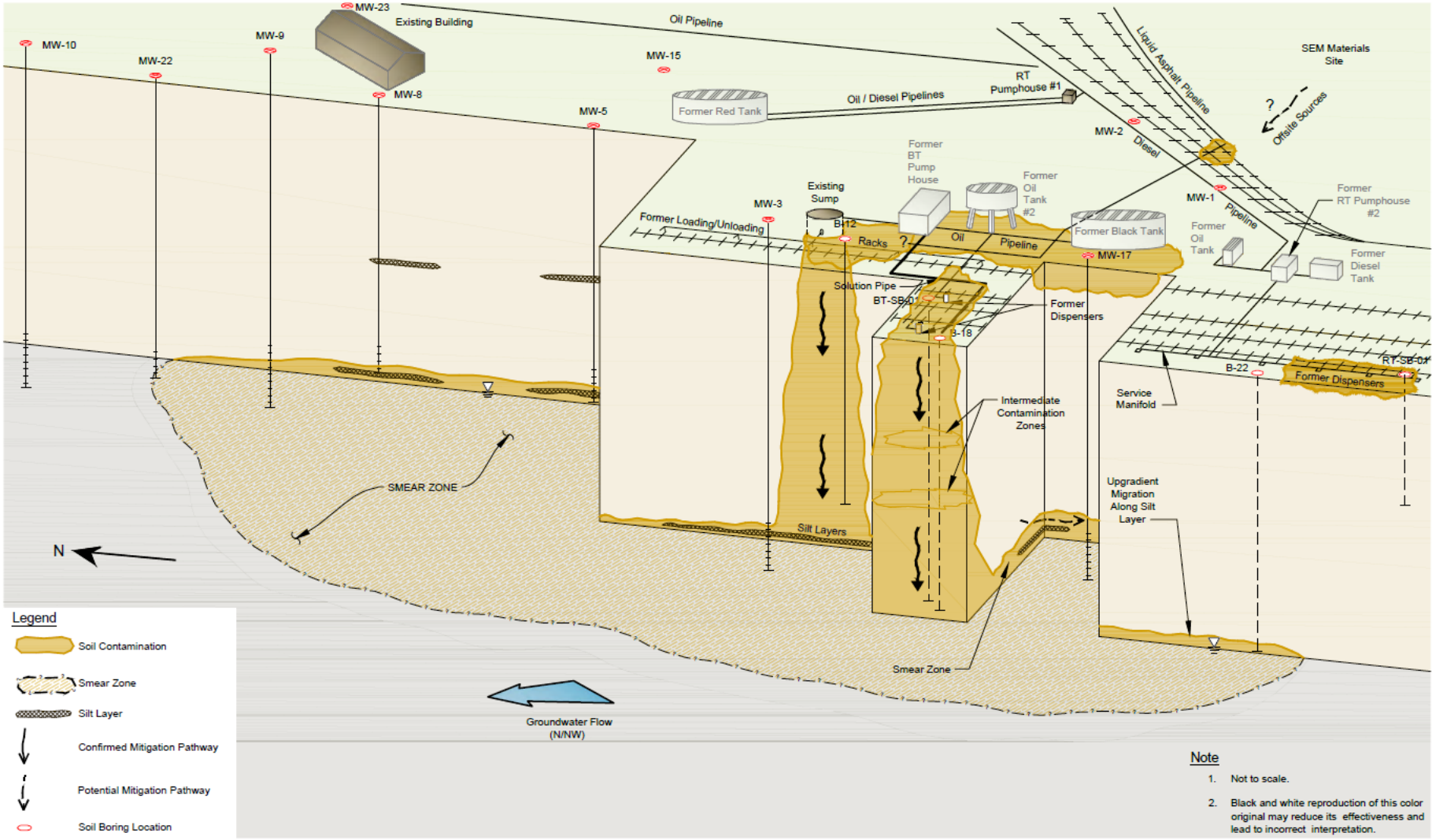




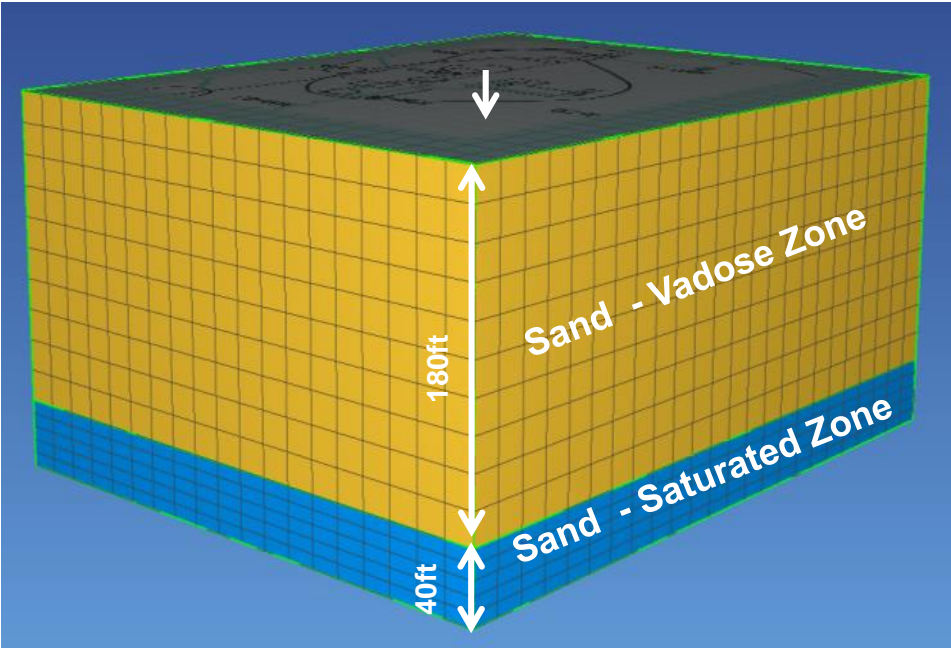
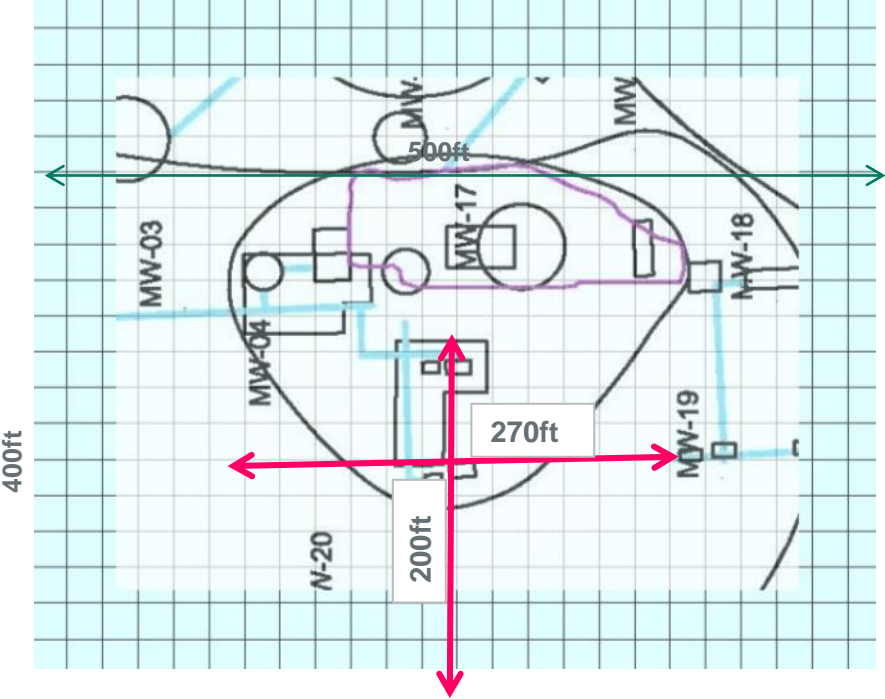
# US Site



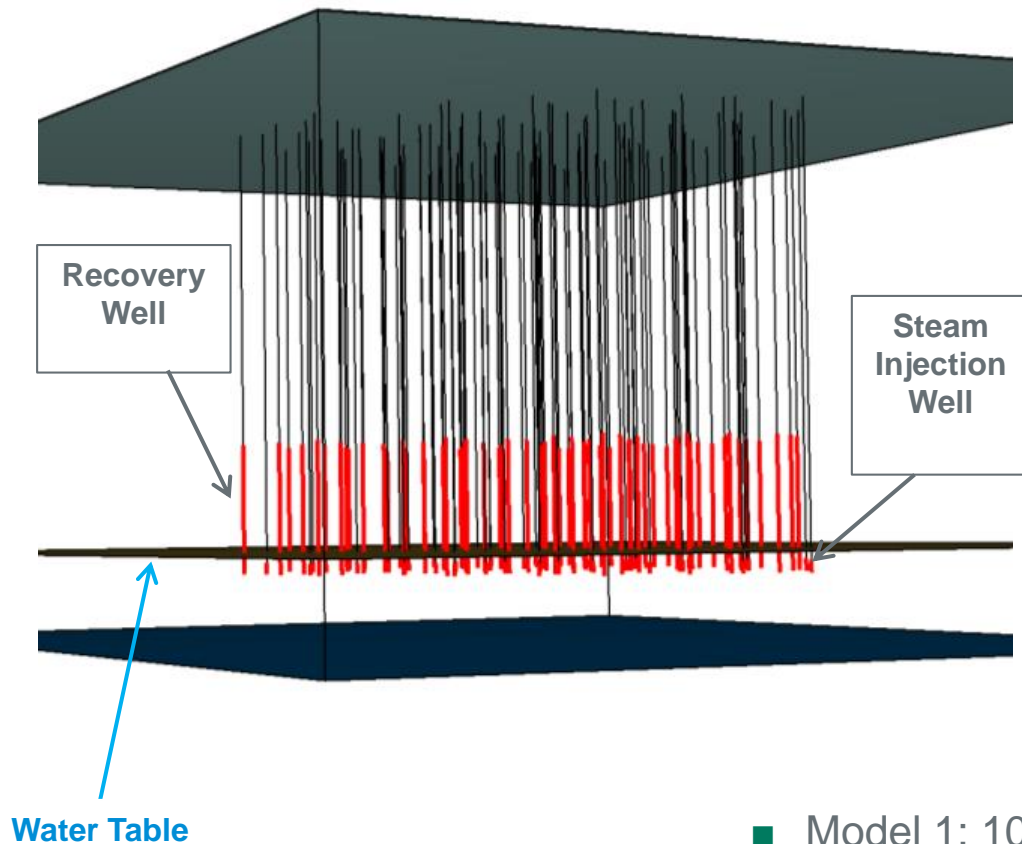
# Conceptual Site Model



# Contaminant Distribution

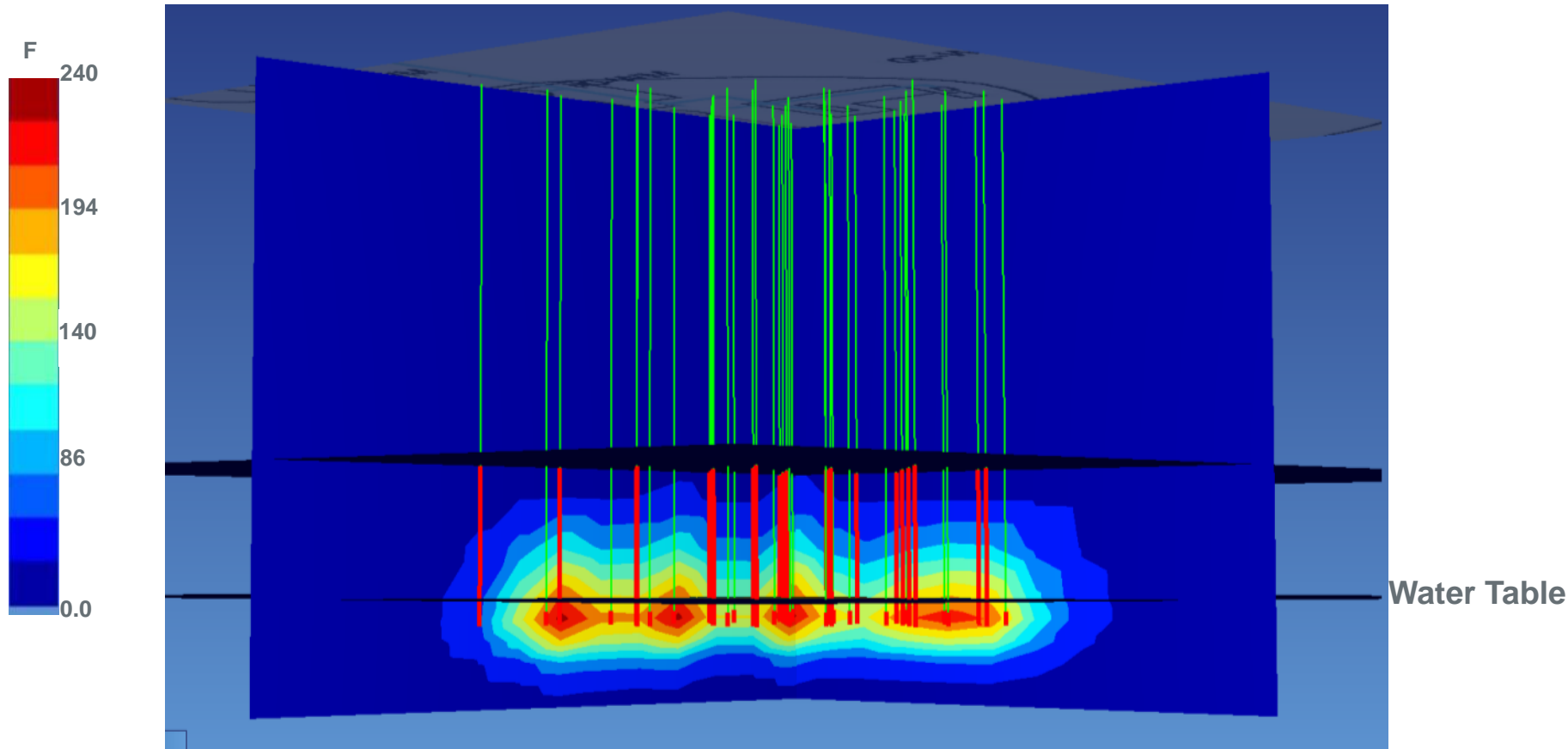


# Steam Heating Models



- Model 1: 100kg/hr steam per well, 16ft ROI, 50 steam injection wells
- Model 2: 50kg/hr steam per well, 23 ft. ROI, 41 steam injection wells

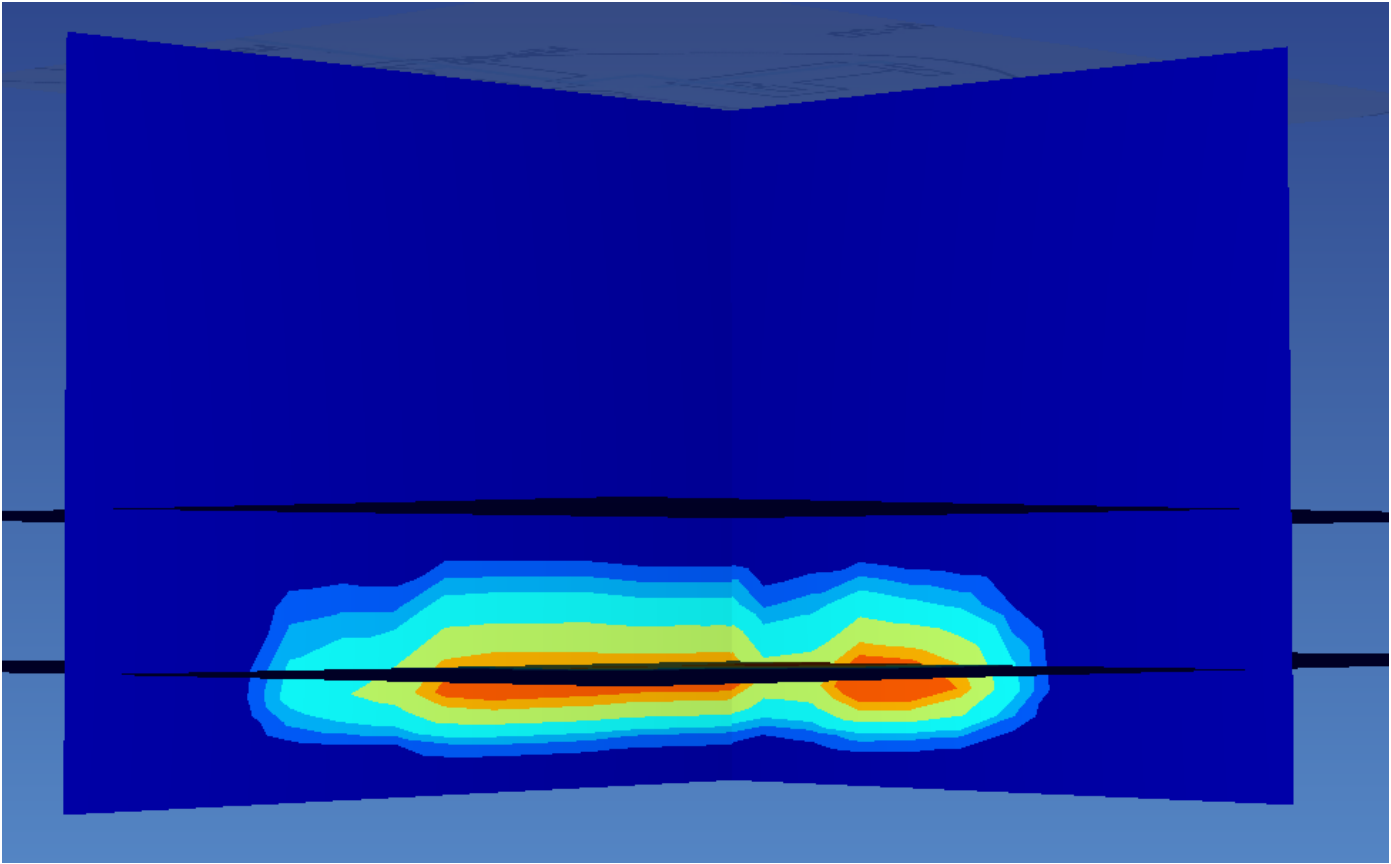
# Model 1 Results



70°C is predicted to be achieved after 5 weeks of heating



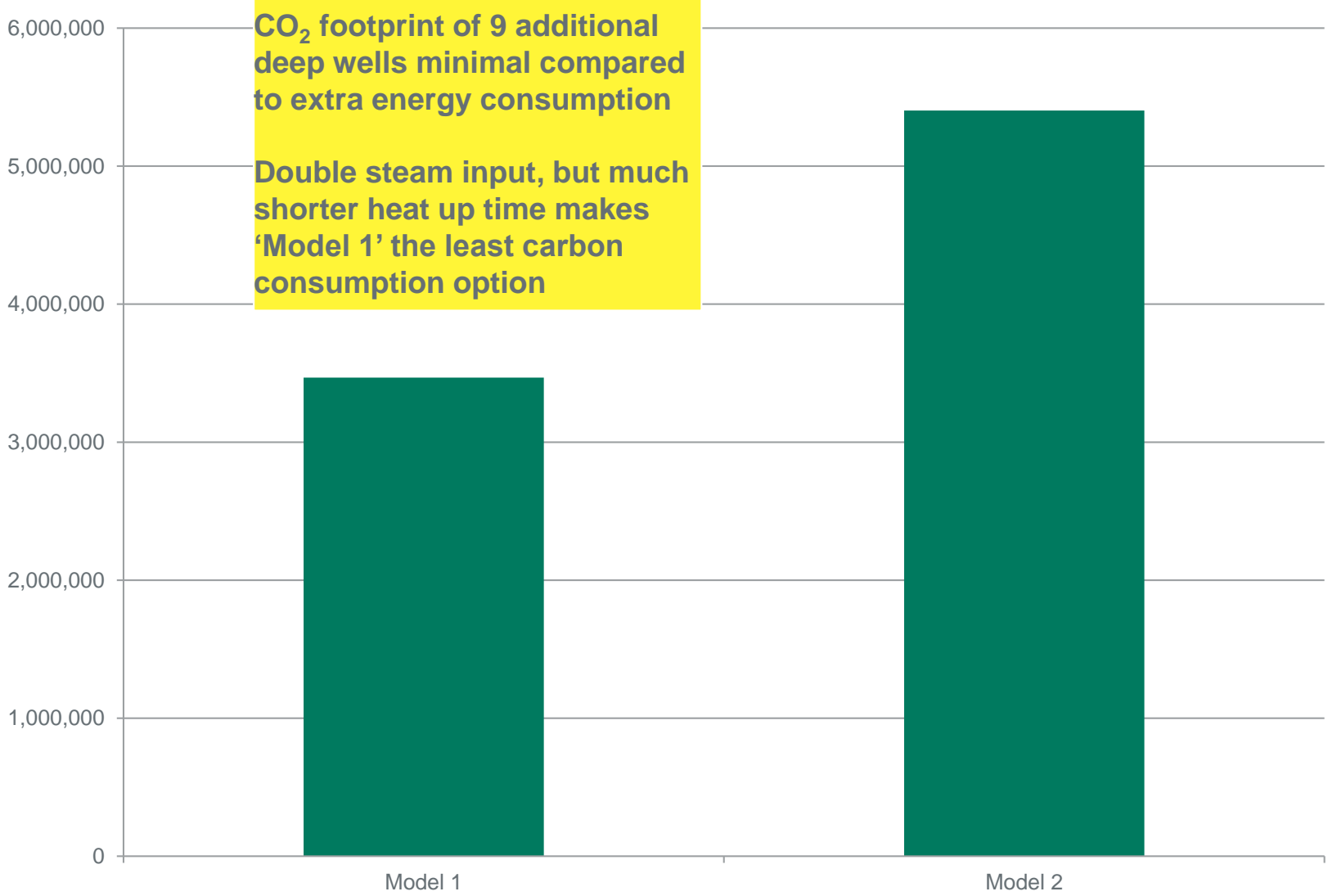
# Model 2 Results



Water Table

70°C is predicted to be achieved after 19 weeks of heating

# Carbon Footprint (kg CO2 eq)



# Summary and Next Steps



# Summary

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## ■ Key Benefits UK Site:

- Energy consumption prediction assisted with the remedial strategy development – lowered carbon footprint (and costs)
- Improved predictions also meant:
  - Energy use was ‘known’ – compare gas/electric - affected clients tariff
  - Predicting heat up time - process kit rental can be predicted/optimised
  - Improves certainty for stakeholders – the site is for sale - finishing remedial programme critical

## ■ Key Benefits US Site:

- Key to optimising balance between wells spacing/numbers and energy consumption
- Enabled a remedial cost estimate to be generated with greater certainty and comparison to ambient temperature biodegradation

# Conclusion

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- Overall modelling helps improve thermal remediation sustainability
- However, it does need to be applied with other lines of evidence to lower carbon footprint to the extent possible – such as:
  - Bench tests to confirm concepts of what is being modelled
  - Real time field data to confirm predictions



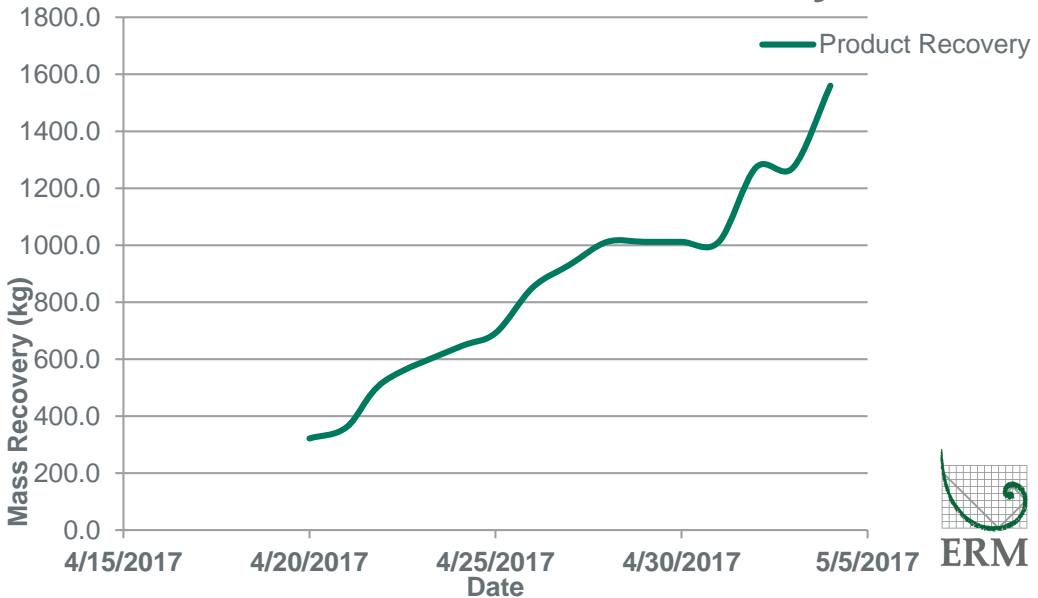
# Next Steps - UK Site



- Quantify actual carbon footprint
- Confirm modelled versus observed predictions



### Cumulative Mass Recovery



# Next Steps – US Site

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- Model confirmed thermal could be cost viable (initial thoughts were it would be cost prohibitive)
- Single well steam propagation test to be carried out to confirm model results
- Could be a thermal/biological remediation combination

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# *Questions?*