

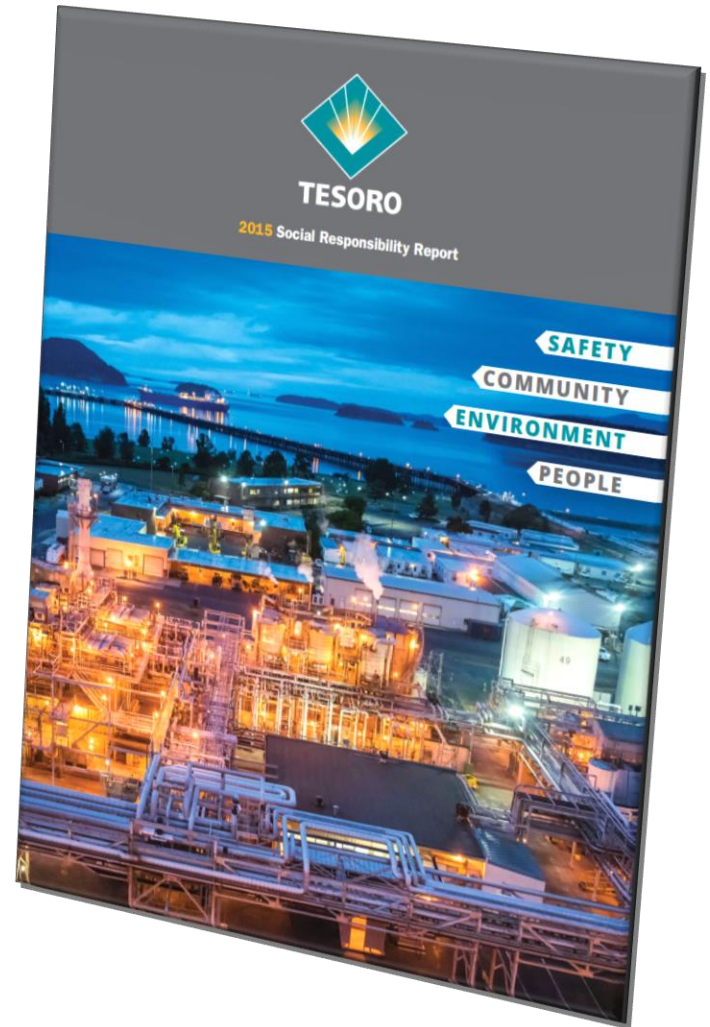


INCORPORATING SUSTAINABILITY INTO TESORO'S REMEDIATION PROGRAM

Kyle Waldron

WHY SUSTAINABLE REMEDIATION?

- ✓ In line with **company commitments**
- ✓ Next step in continuous improvement of **remediation**
- ✓ Ability to realize **economic benefits**
- ✓ Stimulates more **informed, holistic** decision making
- ✓ Growing acceptance from **regulators** and other **stakeholders**
- ✓ Enhancing environmental stewardship is **good for business!**



DEVELOPING GOALS SPECIFIC TO TESORO

Desired Outcomes

2015 GOALS

Determine metrics

Alternatives assessed vs absolute

Assess 2 sites in 2015

Decide how to report assessments

1 – 3 YEARS

Good stories

Presenting at conferences, etc.

Include sustainability in Remedial Reports

LONG TERM

Regular assessments of all sites

Portfolio/company assessments

SELECTING METRICS

Excerpt from Corporate Sustainability Report

Metrics Selected for Sustainable Remediation
(Based on Corporate Metrics)

OUR APPROACH AND ACTIVITIES

ENVIRONMENTAL PERFORMANCE

DIRECT GREENHOUSE GAS EMISSIONS

In 2015, our direct GHG emissions decreased by approximately 3 percent. We are focused on proactively reducing GHG emissions through various programs that include process efficiency and flare management.

	2013	2014	2015
EPA Subpart: Stationary Combustion	21.67	21.29	21.58
EPA Subpart: Hydrogen Production	4.03	5.26	4.61
EPA Subpart: Petroleum Refining	9.21	9.50	8.84
Total Direct Greenhouse Gas	34.91	36.06	35.03

INDIRECT GREENHOUSE GAS EMISSIONS

Total indirect GHG emissions from our refineries decreased slightly in 2015 to 1.5 metric tonnes of carbon dioxide equivalent (CO₂e) per one thousand barrels of throughput from 1.52 metric tonnes in 2014. Note that the only indirect GHG measured is from purchased electricity.

	2013	2014	2015
Source: Purchased Electricity	1.57	1.52	1.50
Total Indirect Greenhouse Gas Emissions	1.57	1.52	1.50

ENERGY USE

Our energy use decreased 6 percent from 2014 to 2015. In 2015, our total energy use from all sources was 497.36 MBTUs per one thousand barrels of throughput, compared to 531.7 MBTUs in 2014.

	2013	2014	2015
Fuel Gas and other internal energy sources	332.77	342.08	323.62
Purchased Electricity	14.86	14.66	14.42
Purchased Natural Gas	171.07	174.96	159.33
Total Energy Use	518.70	531.70	497.36

AIR EMISSIONS

We significantly reduced total air emissions in 2015, principally due to process improvements and the addition of new flare management systems at many of our refineries. In 2015, we produced 52.10 tons of emissions per million barrels of throughput, a 15 percent reduction from 2014.

	2013	2014	2015
Sulfur Dioxide (SO ₂)	8.19	8.59	6.89
Nitrogen Oxides (NOx)	19.38	17.83	17.86
Carbon Monoxide (CO)	21.29	18.81	11.20
Volatile Organic Compounds (VOC)	11.18	9.93	9.86
Particulate Matter (PM10)	4.91	4.79	4.89
Particulate Matter (PM2.5)	2.39	1.50	1.29
Total Air Emissions	67.29	61.55	52.10

20 2015 SOCIAL RESPONSIBILITY REPORT

OUR APPROACH AND ACTIVITIES

WASTE

In 2015, our refineries produced a total of 63.48 thousand tons of waste, which represents a total waste reduction of 36 percent. Waste volumes fluctuate from year to year based on maintenance and turnaround activities.

	2013	2014	2015
Non-hazardous Waste	96.35	92.26	59.07
Hazardous Waste	6.76	7.90	4.41
Total Waste	103.11	100.16	63.48

WASTEWATER

In 2015, we reduced wastewater discharge by 7 percent. Wastewater volumes fluctuate from year to year based on throughput and maintenance activities.

	2013	2014	2015
Destination: Publicly Owned Treatment Works (POTW)	39.17	48.97	42.85
Destination: Injection Well	2.71	2.32	2.55
Destination: Surface Water	44.74	38.32	38.00
Total Wastewater Discharge	86.62	89.61	83.40

WATER WITHDRAWAL

Water consumption at our refineries decreased in 2015. We are continuing to evaluate our operations in an effort to reduce our water use.

	2013	2014	2015
Source: Groundwater	24.97	15.83	34.75
Source: Surface Water	11.95	9.22	9.45
Source: Municipal	118.50	130.04	110.03
Total Water Withdrawal	155.42	155.09	154.23

SPILLS

Our spill volume decreased in 2015. A total of 185 barrels of hydrocarbon were spilled in 2015, versus 709 barrels in 2014.

	2013	2014	2015
Spills > 1 barrel to land	21,480	709	185
Spills > 1 barrel to water	0	0	0
Volume Hydrocarbon Spilled (barrels)	21,480	709	185

SAFETY • COMMUNITY • ENVIRONMENT • PEOPLE 21

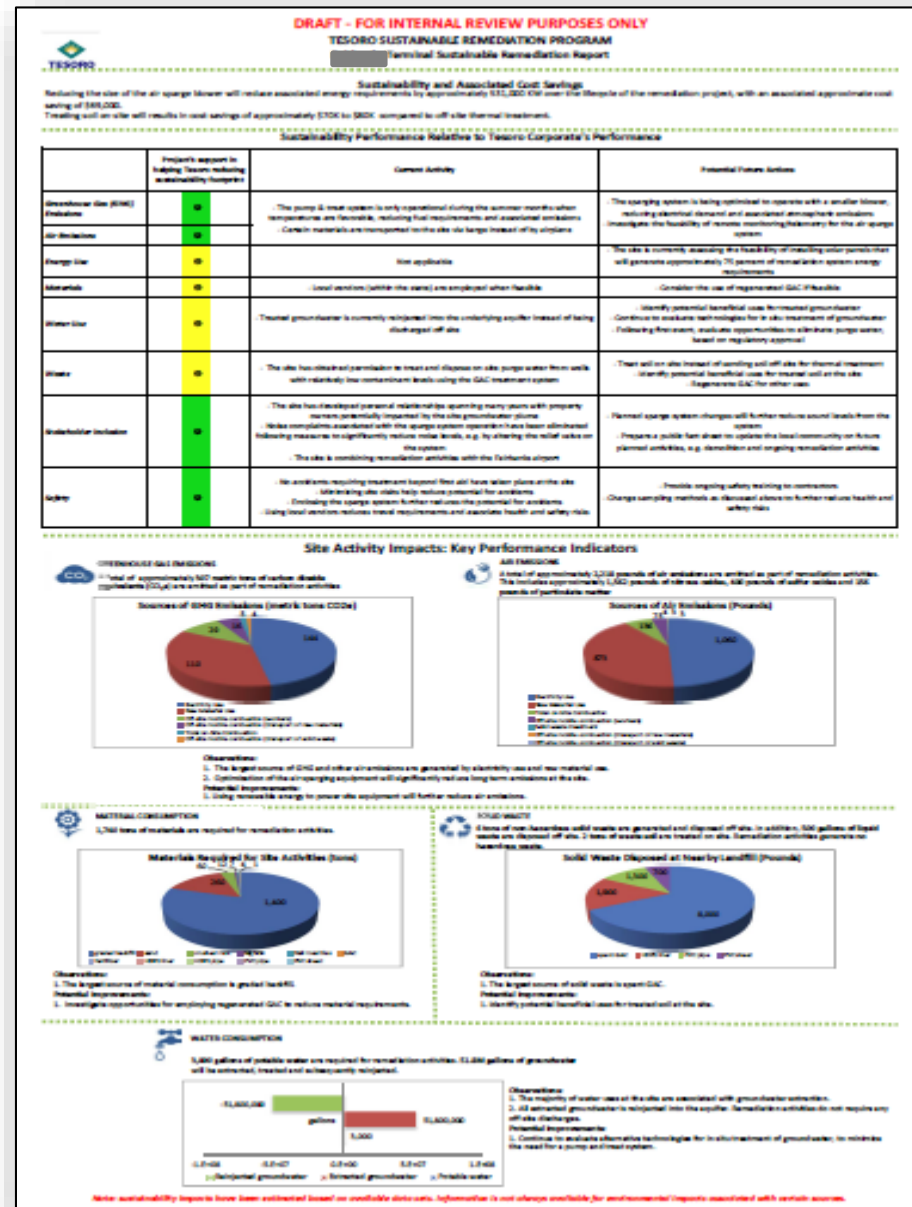


SUSTAINABLE REMEDIATION DELIVERABLE

One page dashboard showing:

- ✓ Sustainability and associated cost savings
- ✓ Sustainability relative to corporate performance
- ✓ Key performance indicators

Standardized approach for each dashboard



DASHBOARD COMPONENTS



Sustainability and Associated Cost Savings

Reducing the size of the air sparge blower will reduce associated energy requirements by approximately 531,000 KW over the lifecycle of the remediation project, with an associated approximate cost saving of \$69,000.

Treating soil on-site will result in cost savings of approximately \$70K to \$80K compared to off-site thermal treatment.

← *Business Case for sustainable options*

Sustainability Performance Relative to Tesoro Corporate's Performance

	Project's support in helping Tesoro reducing sustainability footprint	Current Activity	Potential Future Actions
<i>Greenhouse Gas (GHG) Emissions</i>	⊖	- The pump & treat system is only operational during the summer months when temperatures are favorable, reducing fuel requirements and associated emissions - Certain materials are transported to the site via barge instead of by airplane	- The sparging system is being optimized to operate with a smaller blower, reducing electrical demand and associated atmospheric emissions - Investigate the feasibility of remote monitoring/telemetry for the air sparge system
<i>Air Emissions</i>	⊖		
<i>Energy Use</i>	⊖	Not applicable	- The site is currently assessing the feasibility of installing solar panels that will generate approximately 75 percent of remediation system energy requirements

← *Identifies current activities and potential future activities to promote*

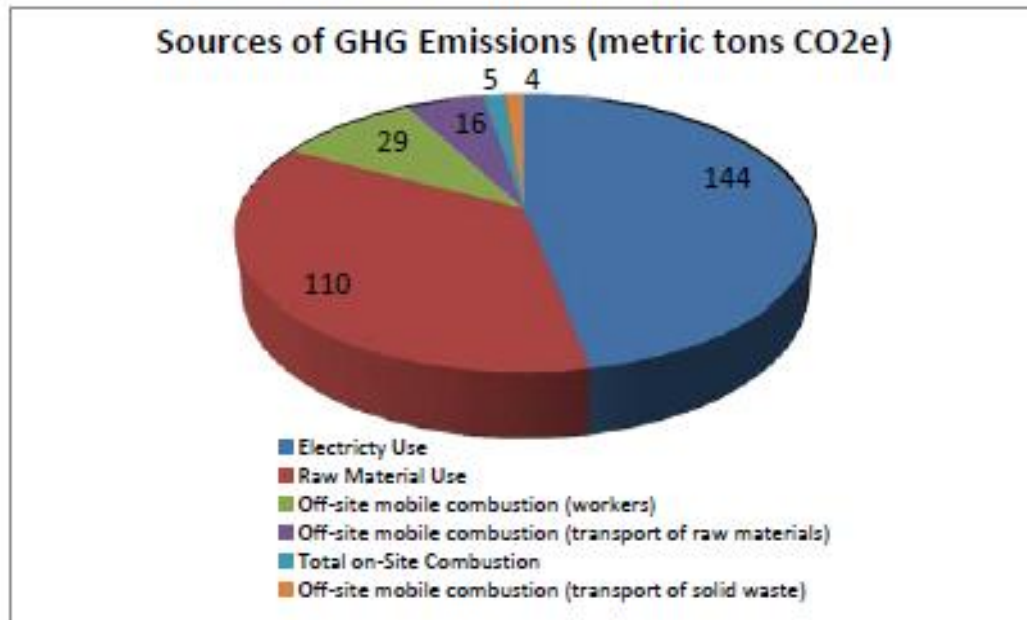
DASHBOARD COMPONENTS - METRICS

Key performance indicators:



GREENHOUSE GAS EMISSIONS

A total of approximately 307 metric tons of carbon dioxide equivalents (CO₂e) are emitted as part of remediation activities



*Develops eyes
for waste*

Observations:

1. The largest source of GHG and other air emissions are generated by electricity use and raw material use.
2. Optimization of the air sparging equipment will significantly reduce long term emissions at the site.

Potential Improvements:

1. Using renewable energy to power site equipment will further reduce air emissions.

CUMULATIVE SUSTAINABILITY IMPACTS

TSPPRF

DRAFT - FOR INTERNAL REVIEW PURPOSES ONLY - September 2015

TESORO SUSTAINABLE REMEDIATION PROGRAM
Sustainable Remediation Report

By comparing water to tanks and returning them to 20,000 gal per year, or 30,000 over three years. Operation will not require remediation to 20% number of system self events, and associated

Sustainability Indicators	Project's support to helping Tesoro reduce footprint
Greenhouse Gas (GHG) Emissions	Green
Air Emissions	Green
Energy Use	Yellow
Water Use	Green
Waste	Green
Material Use	Green
Water Use	Green
Waste	Green
Material Use	Green
Energy	Green

WATER CONSUMPTION

1. Total of approximately 1,000 gallons of water are used as part of remediation activities.

GREENHOUSE GAS EMISSIONS

1. Total of approximately 100 metric tons of greenhouse gas emissions (CO₂e) are emitted as part of remediation activities.

AIR EMISSIONS

1. Total of approximately 100 metric tons of greenhouse gas emissions (CO₂e) are emitted as part of remediation activities.

ENERGY USE

1. Total of approximately 100 MWh of energy are used as part of remediation activities.

WASTE

1. Total of approximately 100 cubic yards of waste are generated and disposed of as part of remediation activities.

MATERIAL CONSUMPTION

1. Total of approximately 100 cubic yards of material are consumed as part of remediation activities.

TSPPRF

DRAFT - FOR INTERNAL REVIEW PURPOSES ONLY - August 2015

TESORO SUSTAINABLE REMEDIATION PROGRAM
Annual Sustainable Remediation Report

Sustainability and Associated Cost Savings

The installation of the water system will provide 100,000 gallons of water to the site instead of being shipped in.

Sustainability Indicators	Project's support to helping Tesoro reduce footprint
Greenhouse Gas (GHG) Emissions	Green
Air Emissions	Green
Energy Use	Green
Water Use	Green
Waste	Green
Material Use	Green
Water Use	Green
Waste	Green
Material Use	Green
Energy	Green

WATER CONSUMPTION

1. Total of approximately 100,000 gallons of water are used as part of remediation activities.

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TSPPRF

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TESORO SUSTAINABLE REMEDIATION PROGRAM
Annual Sustainable Remediation Report

Sustainability and Associated Cost Savings

Reducing the size of the air purge blower will reduce associated energy requirements by approximately 53,000 kWh over the life of the remediation project, with an associated approximate cost saving of \$1,000.

Sustainability Indicators	Project's support to helping Tesoro reduce footprint	Current Activity	Potential Future Actions
Greenhouse Gas (GHG) Emissions	Green	The pump & new system is only operational during the summer months when temperatures are favorable, reducing fuel requirements and associated emissions. Carbon materials are transported to the site via large trucks instead of by airplane.	The pumping system is being optimized to operate with a smaller blower, reducing electrical demand and associated atmospheric emissions. Change the location of the material, reducing trucking for the air purge system.
Air Emissions	Green	Low emissions.	The site is currently assessing the feasibility of installing water pumps that will generate approximately 70 percent of remediation system energy requirements.
Energy Use	Green	Low emissions.	Identify potential beneficial uses for remediation groundwater. Continue to evaluate technologies for in situ remediation of groundwater. Following that, evaluate opportunities to conserve energy based on regulatory approval.
Water Use	Green	Local sources (within the area) are employed when feasible.	Identify potential beneficial uses for remedial water at the site (Regulatory GAC for other uses).
Material Use	Green	Theoretical groundwater is currently extracted from the underlying aquifer instead of being discharged to the site.	Prepare a public plan to update the local community on future potential activities, air identification and ongoing remediation activities.
Waste	Green	The site has installed a permit to treat and dispose of site purge water that meets relatively low concentration levels using the GAC treatment system.	There will be no need of sending off-site for thermal treatment. Identify potential beneficial uses for the material and at the site (Regulatory GAC for other uses).
Material Use	Green	The site has developed a permit to treat and dispose of site purge water that meets relatively low concentration levels using the GAC treatment system.	Prepare a public plan to update the local community on future potential activities, air identification and ongoing remediation activities.
Energy	Green	No emissions requiring treatment beyond first oil when plans are at the site. Minimizing the site helps reduce potential for emissions. Changing the purge system will reduce the potential for emissions. Using local sources reduces travel requirements and associated health and safety risks.	Reduce ongoing activity, including on construction. Change sampling locations, as discussed above to better protect health and safety risks.

Site Activity Impacts: Key Performance Indicators

WATER CONSUMPTION

1. Total of approximately 100,000 gallons of water are used as part of remediation activities. (CO₂e) are emitted as part of remediation activities.

GREENHOUSE GAS EMISSIONS

1. Total of approximately 100 metric tons of greenhouse gas emissions (CO₂e) are emitted as part of remediation activities.

AIR EMISSIONS

1. Total of approximately 100 metric tons of greenhouse gas emissions (CO₂e) are emitted as part of remediation activities.

ENERGY USE

1. Total of approximately 100 MWh of energy are used as part of remediation activities.

WASTE

1. Total of approximately 100 cubic yards of waste are generated and disposed of as part of remediation activities.

MATERIAL CONSUMPTION

1. Total of approximately 100 cubic yards of material are consumed as part of remediation activities.

Cumulative

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TESORO SUSTAINABLE REMEDIATION PROGRAM
Cumulative Sustainability Benefits Report

Sustainability and Associated Cost Savings

Approved cumulative cost savings associated with the integration of sustainable best management practices is \$28,000. Cost saving measures include optimizing remediation equipment and reusing soil on the treated off-site treatment and disposal.

Sustainability Indicators	Project's support to helping Tesoro reduce footprint	Current Activity	Potential Future Actions
Greenhouse Gas (GHG) Emissions	Green	Optimizing the equipment, e.g., installing approved identified remediation equipment, etc. Using alternative modes of transportation for transporting materials, e.g., via large instead of by airplane. Using water trucks for transport.	The pumping system is being optimized to operate with a smaller blower, reducing electrical demand and associated atmospheric emissions. Change the location of the material, reducing trucking for the air purge system.
Energy Use	Green	Employing renewable energy, e.g., water to power remediation systems.	The site is currently assessing the feasibility of installing water pumps that will generate approximately 70 percent of remediation system energy requirements.
Water Use	Green	Employing local water when feasible.	Identify potential beneficial uses for remedial groundwater. Continue to evaluate technologies for in situ remediation of groundwater. Following that, evaluate opportunities to conserve energy based on regulatory approval.
Material Use	Green	Employing treated groundwater into the underlying aquifer instead of being discharged off-site.	Identify potential beneficial uses for remedial water at the site (Regulatory GAC for other uses).
Waste	Green	Treating of materials off-site to send off-site for treatment / disposal.	Prepare a public plan to update the local community on future potential activities, air identification and ongoing remediation activities.
Material Use	Green	Employing treated groundwater into the underlying aquifer instead of being discharged off-site.	Prepare a public plan to update the local community on future potential activities, air identification and ongoing remediation activities.
Energy	Green	The activities requiring treatment beyond first oil when plans are at the site. Minimizing the site helps reduce potential for emissions. Changing the purge system will reduce the potential for emissions. Using local sources reduces travel requirements and associated health and safety risks.	Reduce ongoing activity, including on construction. Change sampling locations, as discussed above to better protect health and safety risks.

Site Activity Impacts: Key Performance Indicators

WATER CONSUMPTION

1. Total of approximately 100 million lbs of water (sheds equivalent) (CO₂e) are emitted as part of remediation activities.

GREENHOUSE GAS EMISSIONS

1. Total of approximately 100 metric tons of greenhouse gas emissions (CO₂e) are emitted as part of remediation activities.

AIR EMISSIONS

1. Total of approximately 100 metric tons of greenhouse gas emissions (CO₂e) are emitted as part of remediation activities.

ENERGY USE

1. Total of approximately 100 MWh of energy are used as part of remediation activities.

WASTE

1. Total of approximately 100 cubic yards of waste are generated and disposed of as part of remediation activities.

MATERIAL CONSUMPTION

1. Total of approximately 100 cubic yards of material are consumed as part of remediation activities.

Site-specific

Portfolio sustainability performance summarized on single page

RESULTS TO DATE

- ~ **2,270 tons** materials required
- ~ **1,000 MWh** energy from local power plants
- ~ **410 tons** solid waste
- ~ **1,070 metric tons** CO2 generated

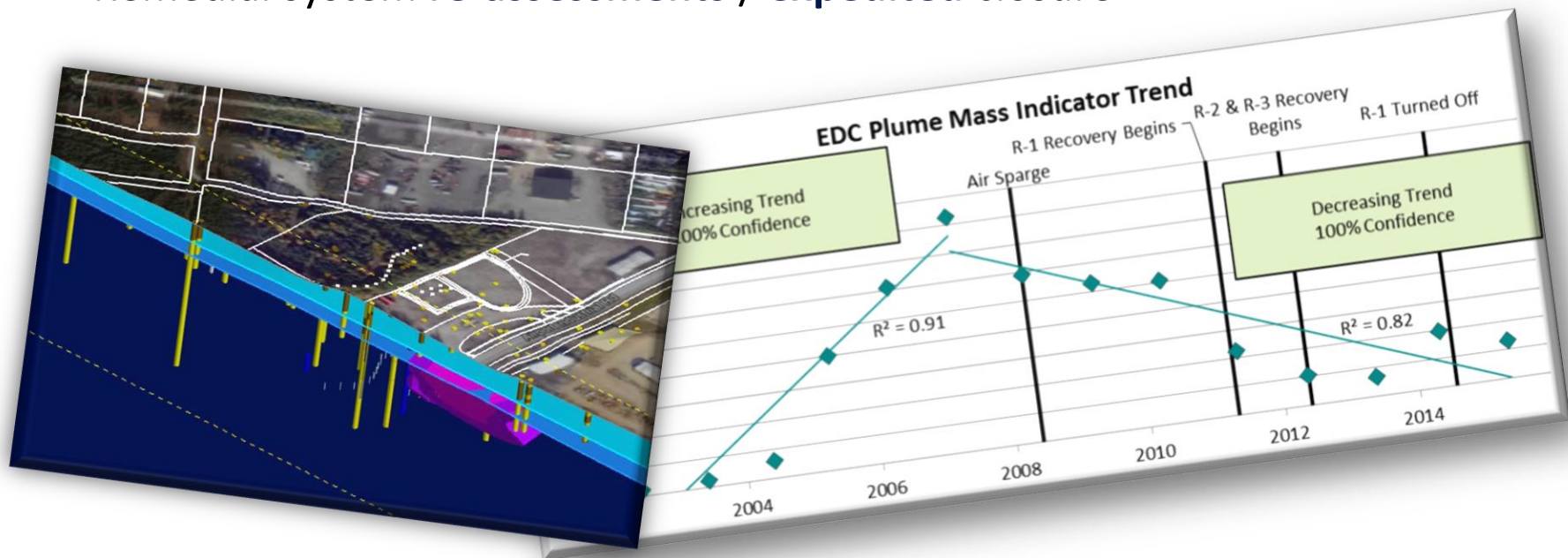
- **\$305,600** cost savings
- ~ **51.8M** gallons of wastewater diverted
- ~ **81MWh** energy generated with on-site renewables
- ✓ *Additional sustainable strategies identified will significantly reduce impacts*

- ✓ **Multiple sustainable strategies can be applied across portfolio to further reduce impacts**

BENEFITS TO DECISION MAKING PROCESS

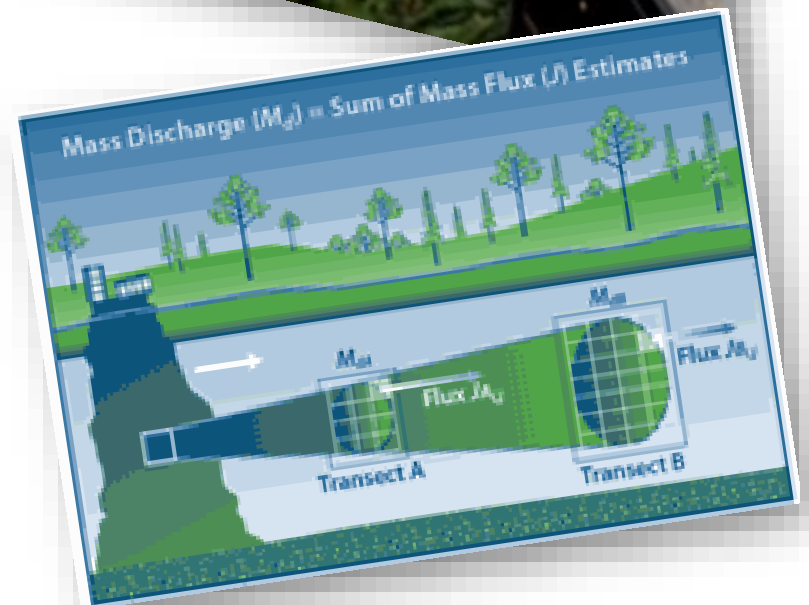
When presented in sustainability light, results include:

- ✓ Support from **regulators**
- ✓ More **informed** and **holistic** decision making
 - ✓ Sustainability aligned with **effectiveness** and **optimization**
 - ✓ Sustainability considered alongside other criteria during **remedy selection**
 - ✓ Remedial system **re-assessments** / **expedited** closure



OTHER BENEFITS TO PROJECT TEAM

- ✓ Sense of **ownership**
- ✓ Increased **teamwork**
- ✓ **Recognition** by peers
 - ✓ Viewed as leaders in sustainability application
- ✓ Lifecycle remedial **cost savings**
 - ✓ Money-saving BMPs
 - ✓ Expedited closure
- ✓ Opportunity to **replicate successes** across organization



QUESTIONS TO ADDRESS NEXT

Will social factors play a more prominent role?

How can sustainability be more explicit in contracts with consultants, contractors, and vendors?

Can sustainability help with cash flow?

How can ROI be more easily demonstrated?

How does data management and usability change?

When does sustainability become expected?

What incentives can be provided at the portfolio level?





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