Ciba-Geigy Toms River Site, Evaluation of Groundwater Extraction and Recharge System (GERS) Optimization

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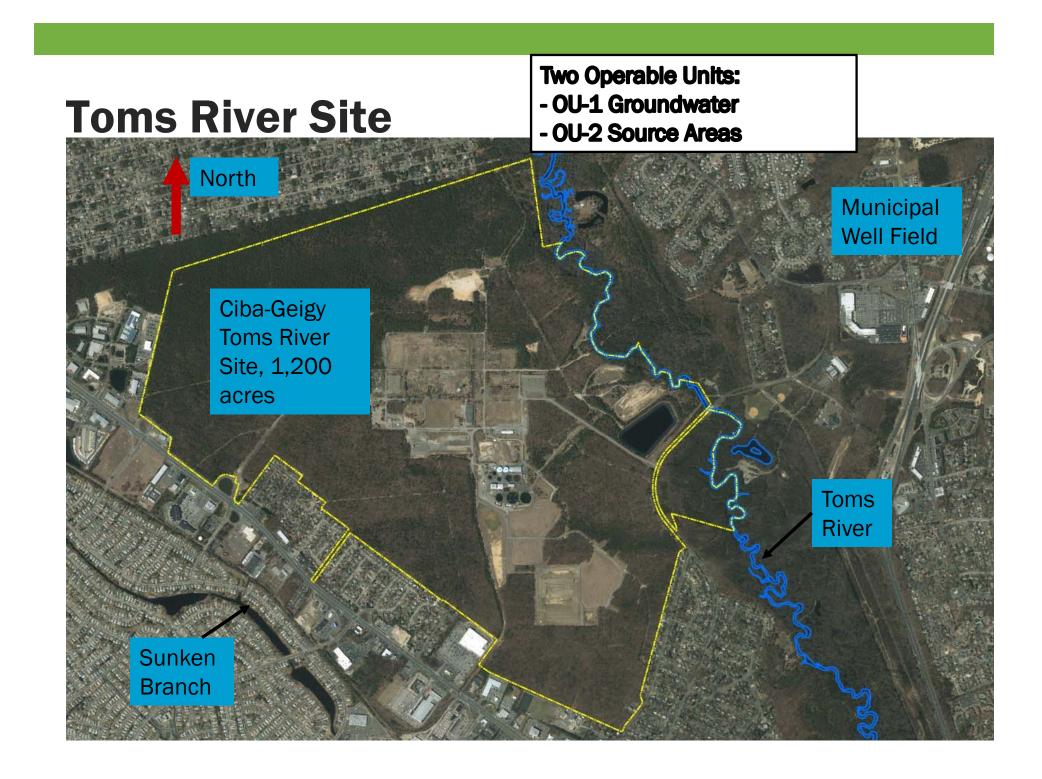
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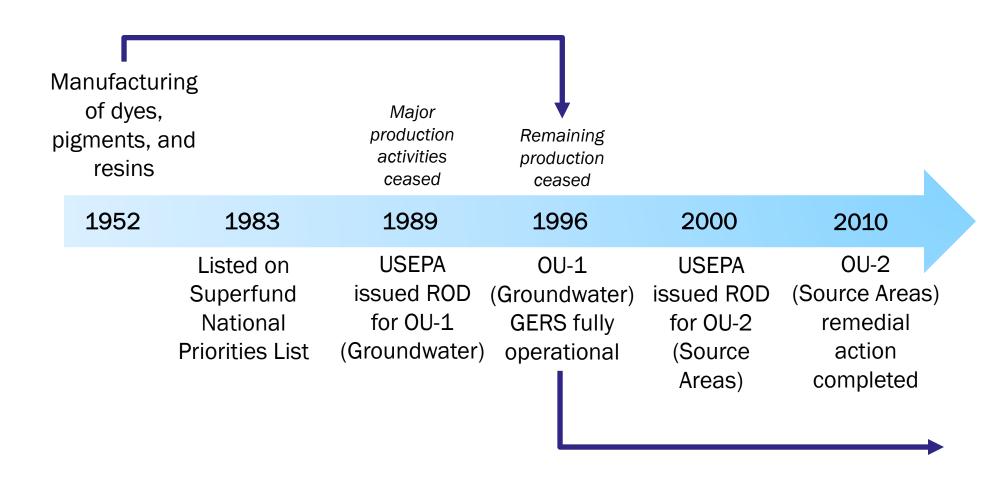


- Site Background
- GERS Objectives, History and Current Operation
- Optimization Evaluation
- Summary and Recommendations
- Post-Implementation Benefits and Lessons Learned





Toms River Site



Wildlife Habitat Council Certification

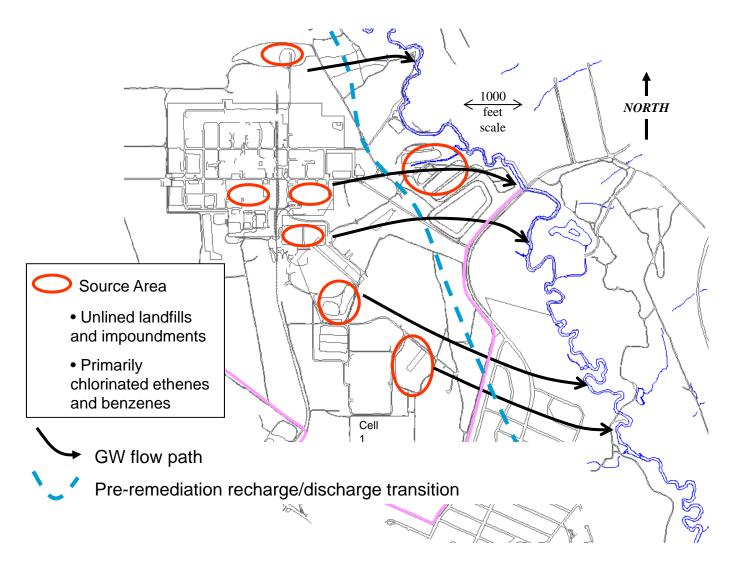
- 24 acres of grassland
- Large part is forested



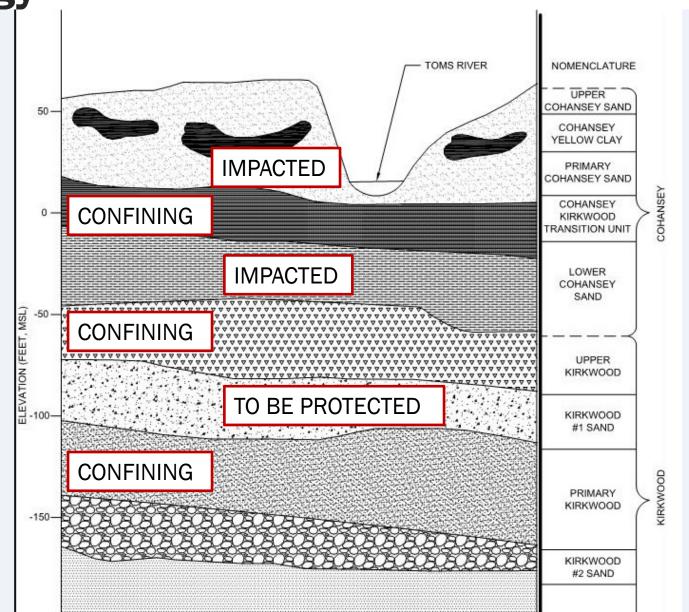
Community Outreach



Source Areas and Original Flow Pattern



Geology



GERS Objectives, History and Current Operation



GERS Background/Objectives

1989 ROD for OU-1 (Groundwater)

Objectives/Goals

- Protect water quality in the Toms River
- Protect water quality in the Kirkwood aquifer (well field)
- Mass Removal (to the extent practicable)

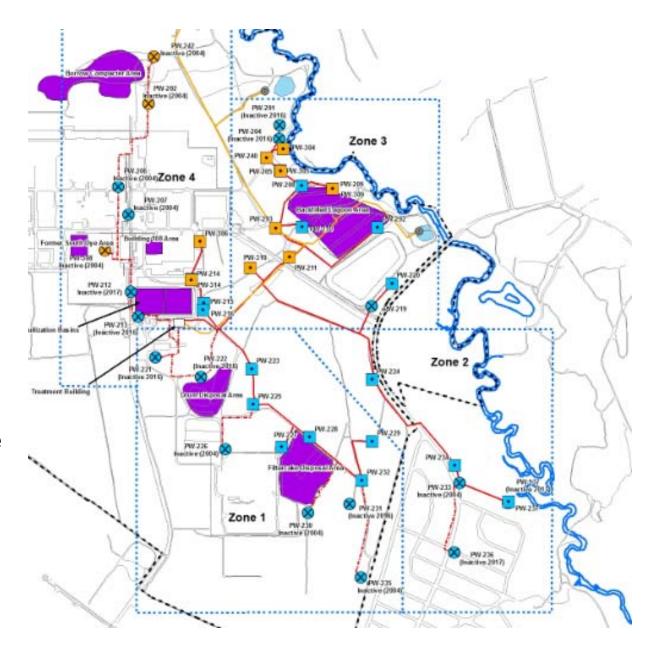
Groundwater Extraction and Recharge System (GERS)

- Capture/contain plume (440 acres in 1996 current size 280 acres)
- 43 extraction wells
- 10,000 linear feet of piping
- 2,700 gpm treatment system
- 7 acres of recharge basins

2010 ROD for OU-2 (Sources) includes GERS optimization

GERS Map

- GERS on line in 1996
- Originally 43 wells
- In 2003-2004,9 wells idled and3 wells installed
- Pre-optimization GERS included 37 active wells: 28 screened in the PCOH and 9 screened in the LCOH



GERS Pre-optimization Operation

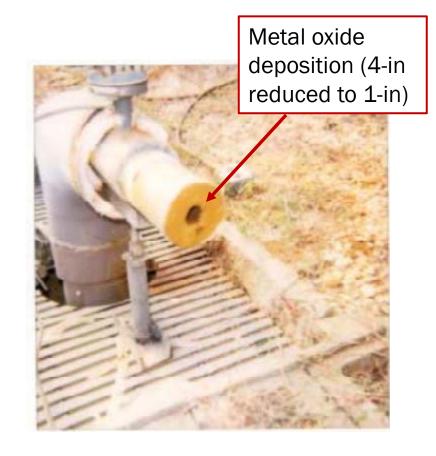
Extraction Rate (Q): 1,200 gpm

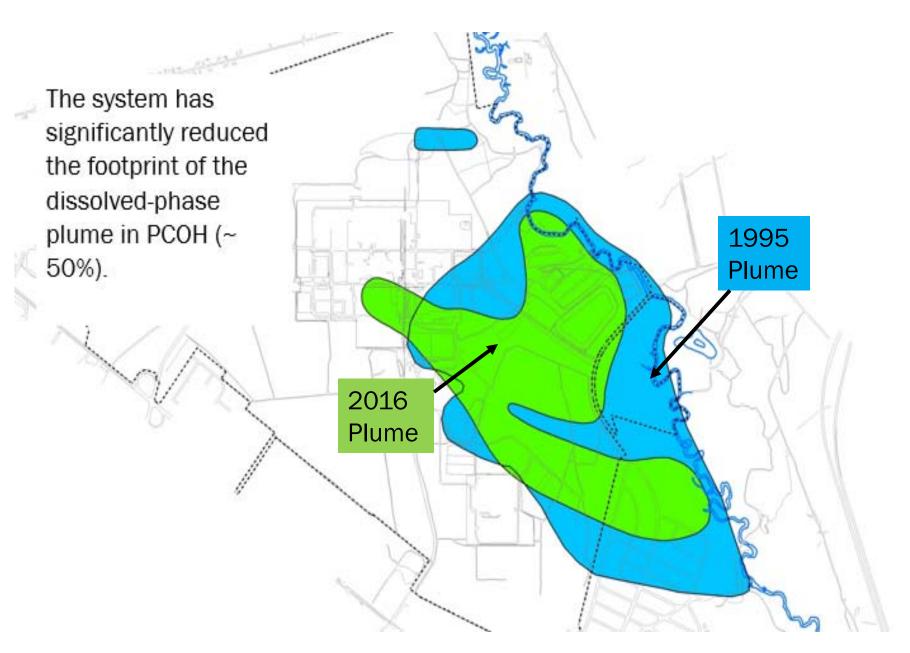
Mass removal: 3,000 lbs/yr

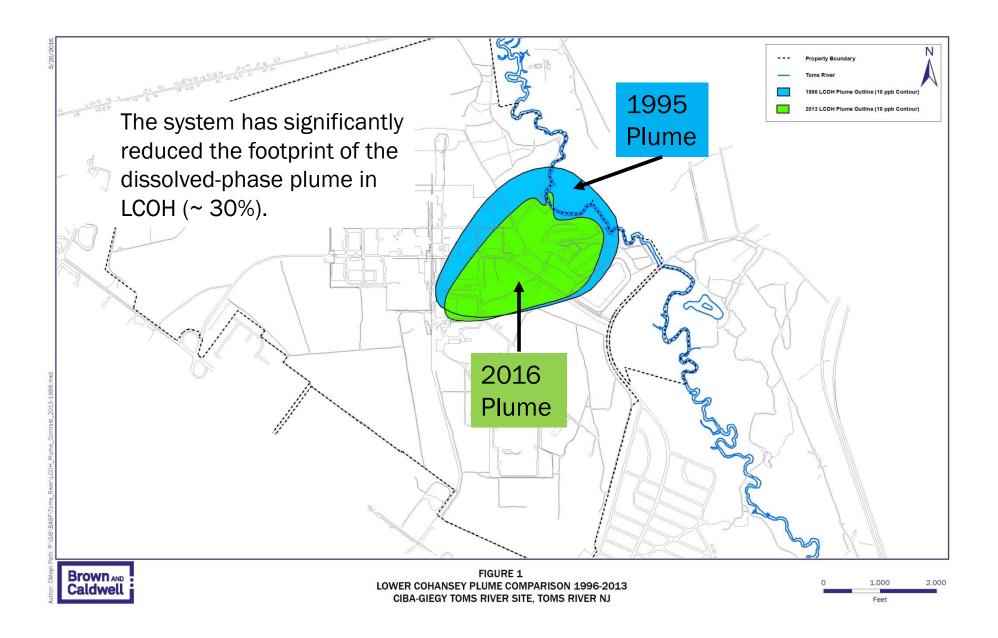
- Source Area Wells (1,000 to 10,000 ppb):
 - 50% of Q
 - >90% of mass
- Non-source Area Wells (<100 ppb):
 - 50% of Q
 - <10% of mass</p>

Current GERS Operation

- Q impacted by clogging due to deposition of metal oxides (high iron)
- High annual maintenance:
 - Well redevelopment ~ 5 to 20
 - Pump replacement ~ 10 to 50
 - Pipe jetting







Optimization Evaluation

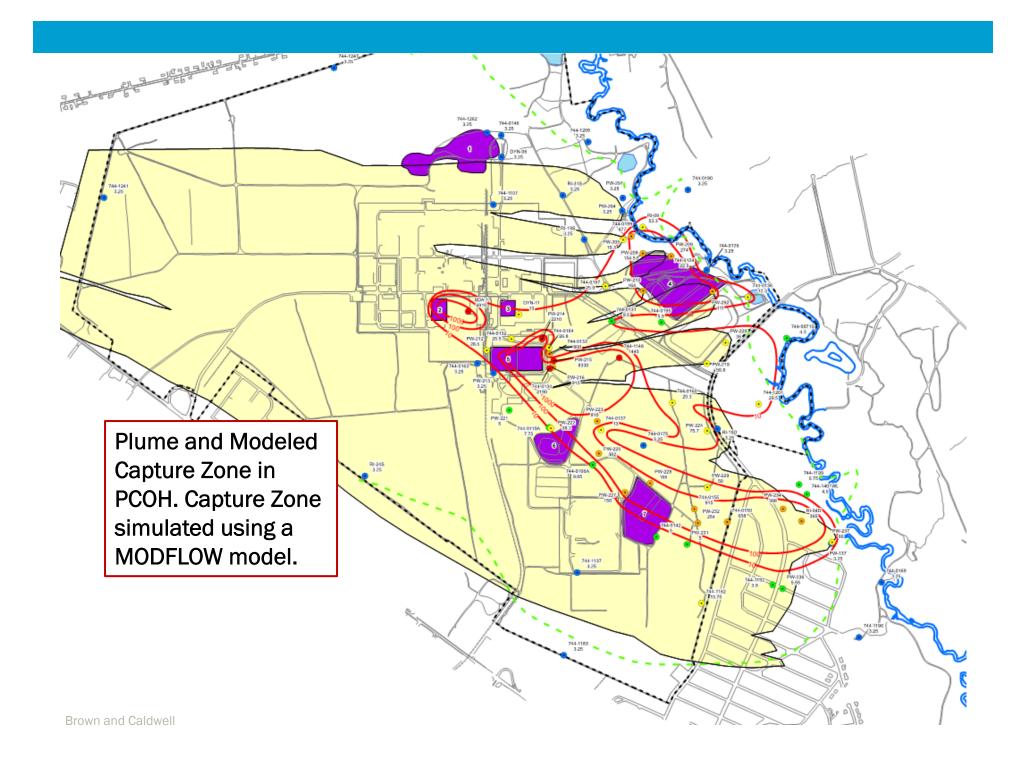


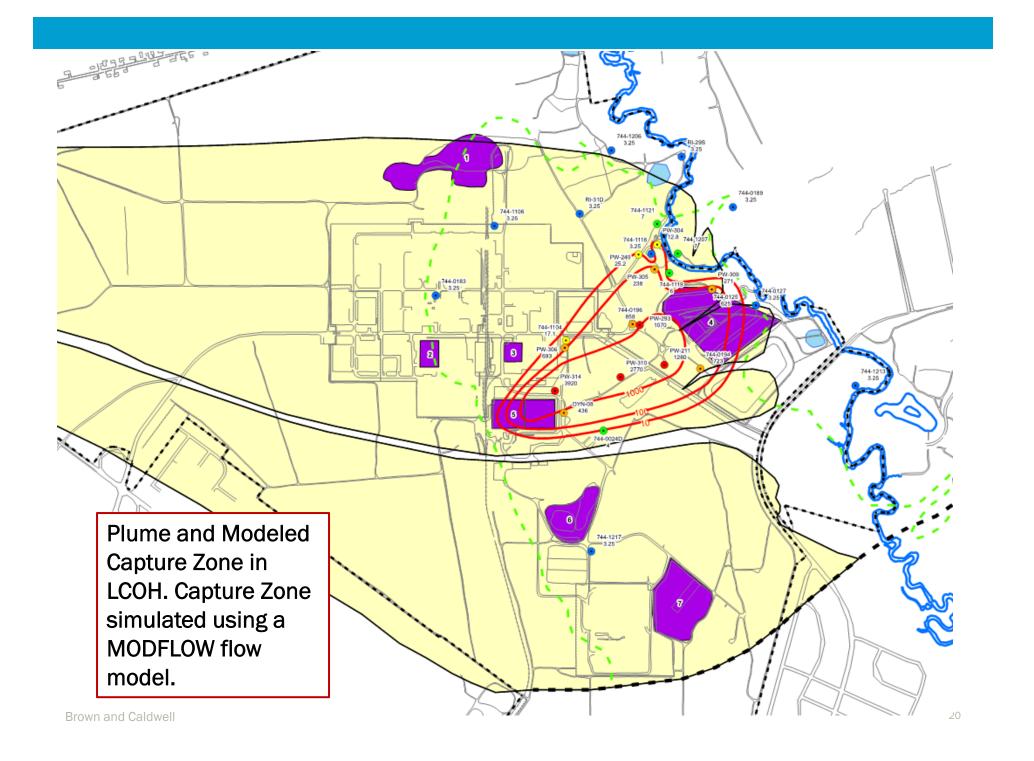
Basis and Objectives of GERS Optimization

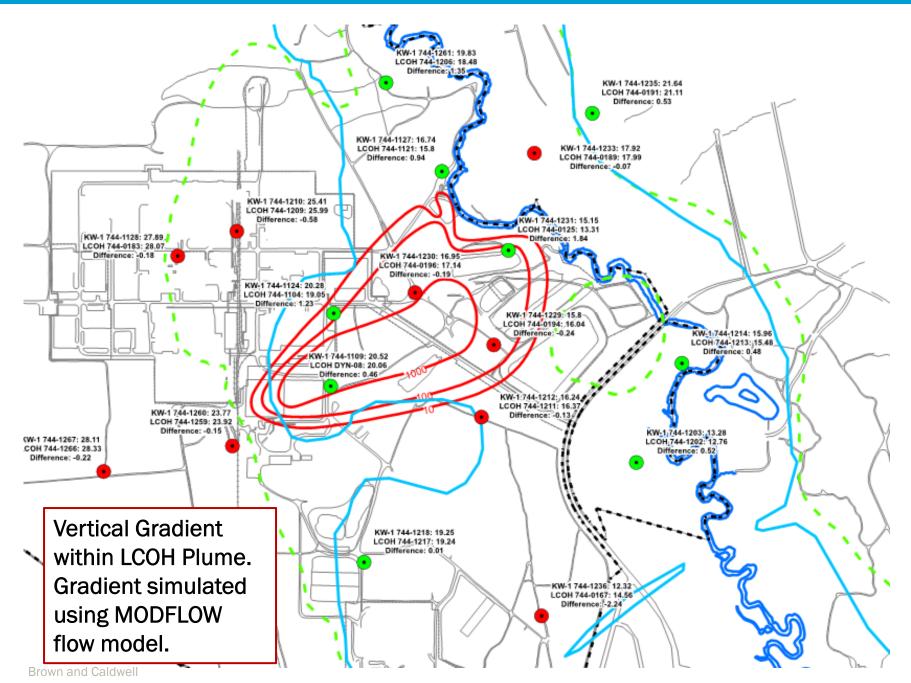
- Plumes have decreased in size, so the system can be adjusted to the new conditions.
- GERS optimization is a requirement of the OU-2 ROD.
- GERS needs to continue satisfying the applicable regulatory requirements.
- Phased approach to GERS optimization:
 - Short-term: Identify/eliminate unnecessary wells (completed)
 - Longer-term: Increase mass removal and improve capture (ongoing)

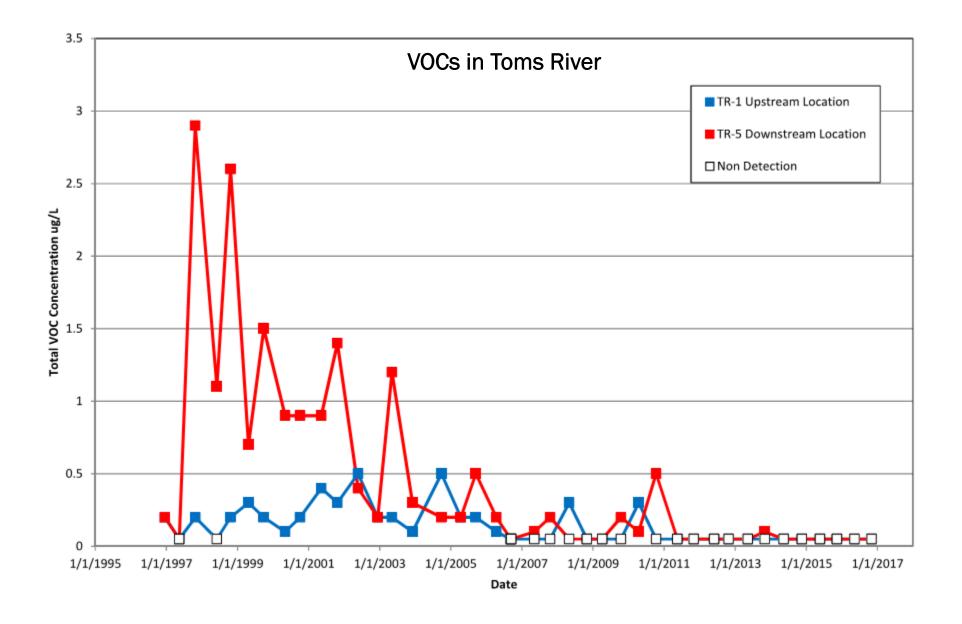
Performance Relative to ROD Requirements

- Water Quality in Toms River
 - Capture zone in Cohansey covers majority of the plume
 - No Site impact on Toms River
- Water Quality in Kirkwood
 - Variable upward/downward gradient in the LCOH plume area
 - No Site impacts in Kirkwood
- Cohansey Restoration
 - Initially, plume size decreased from 440 ac to 280 acres
 - Concentrations have been stable for over 10 yrs









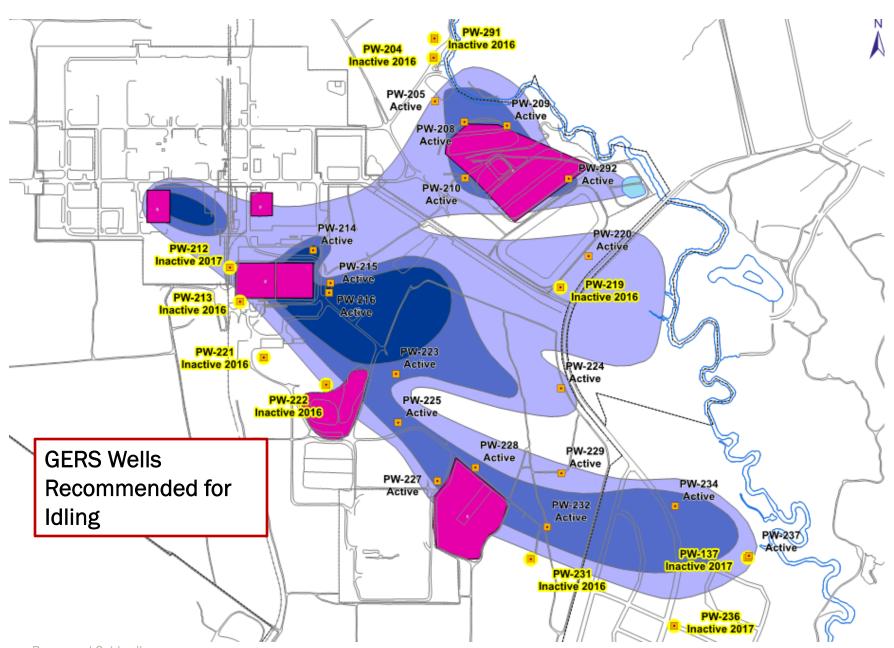
Method of Evaluation

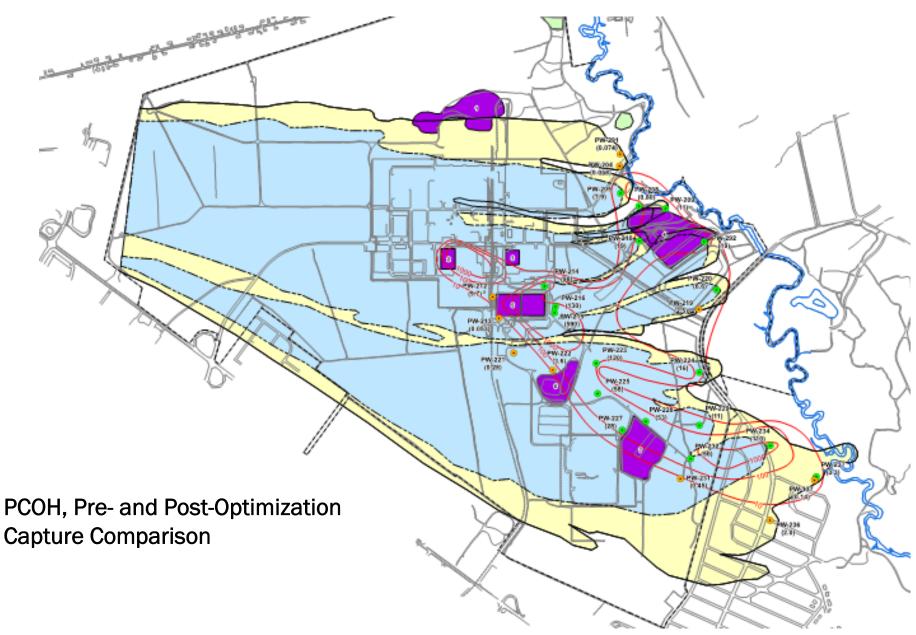
- Based on ROD objectives and GERS characteristics.
- GERS wells evaluated based on:
 - Maintaining hydraulic containment in Cohansey
 - Location in source are vs. non-source area
 - Maintaining upward gradient (location within LCOH plume footprint)
 - Mass Removal
- GW modeling of potential reductions using the flow model utilized for annual analysis of capture.

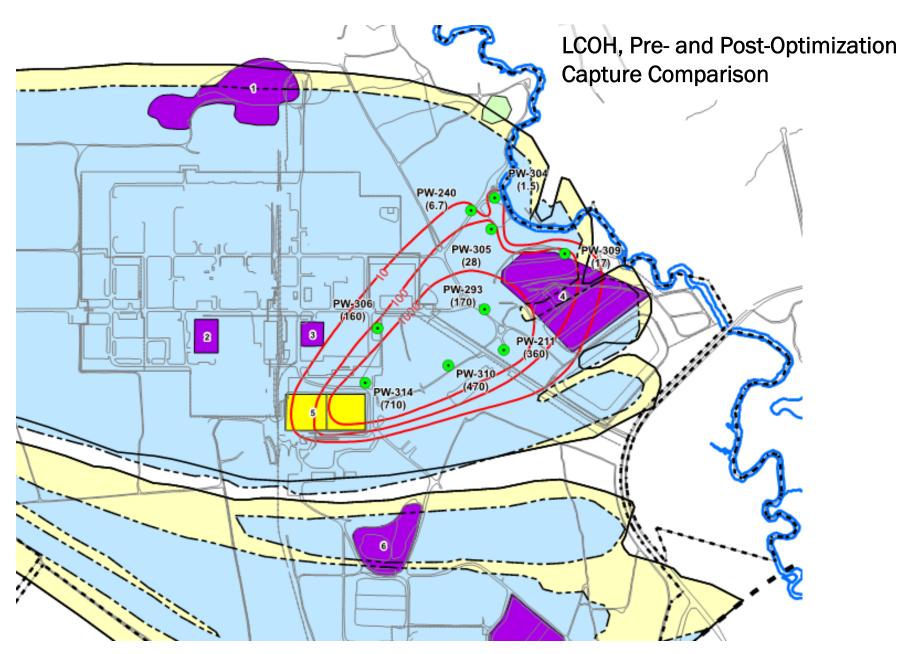
Method of Evaluation

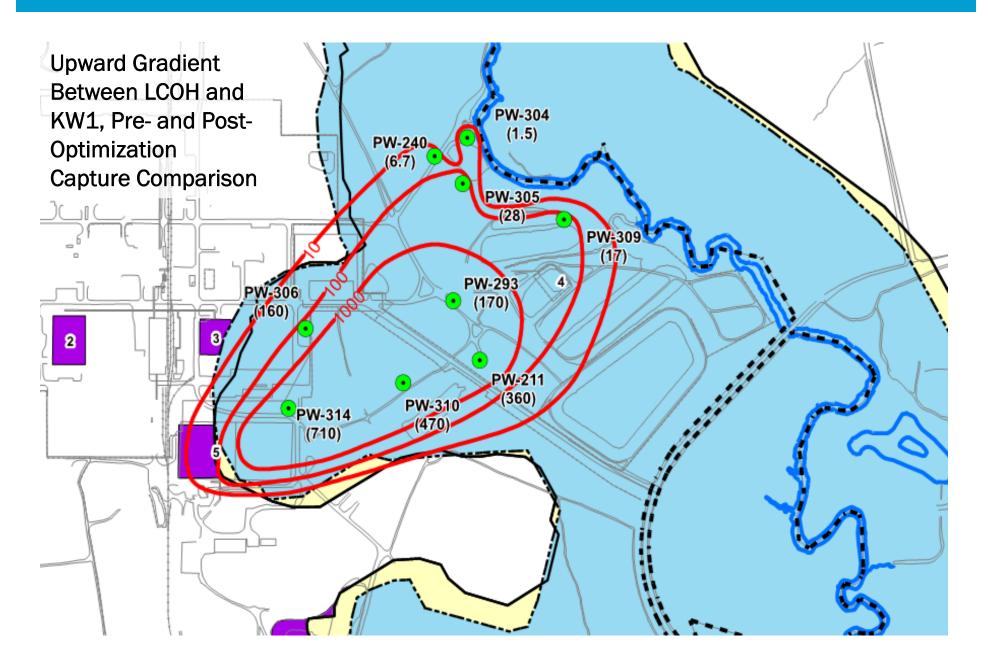
Table 1
Evaluation of GERS Optimization
Ciba-Geigy Toms River Site, Toms River, New Jersey

Well (1)	Aquifer	O&M Zone	Well Group	Current Design (gpm)	Maximum Sustainable Rate (2) (gpm)	Location with Respect to Plume Core	TCOC Mass Removal Rate (2) (lbs/yr)	In Footprint of LCOH Plume (Contributes to Upward. Grad.) (3) or Adjacent to the River .	GERS Wells Idled
PW-137	РСОН	2	5	10	24	Downgradient	0.1	Yes (4)	Χ
PW-204	РСОН	3	3	30	20	Sidegradient	0.1	No	Χ
PW-205	РСОН	3	3	60	40	Within	7.9	Yes	
PW-208	РСОН	3	3	17	3	Downgradient	0.8	Yes	
PW-209	РСОН	3	3	10	9	Within	10.6	Yes	
PW-210	РСОН	3	2	44	18	Within	19.2	Yes	
PW-211	LCOH	3	2	68	56	Within	360.4	Yes	
PW-212	РСОН	4	2	40	36	Upgradient	9.7	No	Χ
PW-213	РСОН	4	6	19	17	Upgradient	0.1	No	Χ









Summary and Recommendations



Evaluation Summary

GERS Wells Eliminated	10 (27%)			
Flow Reduction	300 gpm (~25%)			
Impact on Capture	Negligible (Expand Monitoring)			
Impact on Vertical Gradient	Negligible			
Impact on Mass Removal	Negligible			

Post-Implementation Benefits and Lessons Learned



0&M

- Implemented in 2016/2017
- Reduced maintenance requirements.
- Lower GERS 0&M costs.
- Free capacity for placing new extraction wells in areas where they can improve capture and mass recovery.
- Increased influent conc. did not affect treatment.
- Reduced flow rate impacted plant operations.
- Reduced flow contributes to deposits in pipes.



Thank you. Questions?



