



Surprising Efficacy of 'Sipping' DNAPL with Low-Flow Piston Pumps

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DNAPL Remediation -- So Many Issues

- Tough to pump: High viscosity, chemically aggressive
- Past practice: Indiscriminant pumping
 - High percentages of groundwater to product
 - Product and water emulsified
 - Difficult to treat
- Result: Expensive, diluted, emulsified effluent
 - Disturbs the formation
 - Product typically separated before transport -- costly
 - Years to reduce the plume
- "Is it worth the effort?"



Sites Find Success - Another Way

A counterintuitive approach: Little sips

- Small piston pumps
- Low, low flow, fewer strokes

Advantages

- Less formation disturbance
- Fine-tune flows to formation tolerance
- Higher percentages of product to groundwater
- Lower costs to purchase, operate, transport & treat
- Controlled plume reduction



Why Piston Pumps? Positive Displacement

Pistons:

- Pump anything flowable
- Pump at constant flow rate
- Pump to bottom of well or sump
- Unaffected by + or - changes in pressure
- Pump dry without harm



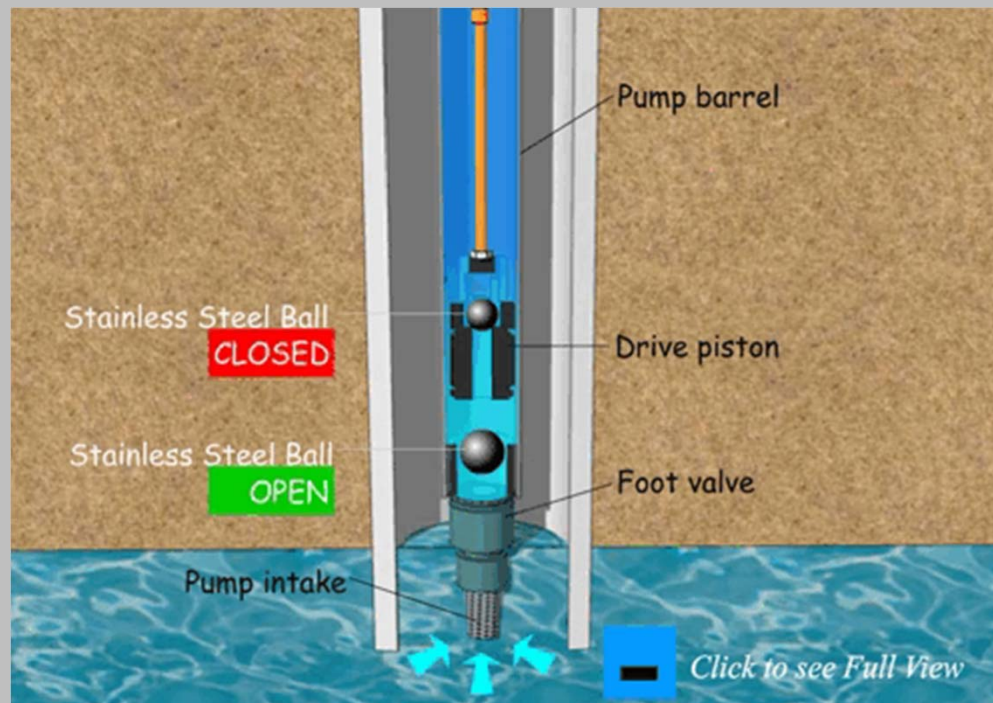
Why Piston Pumps?

- Pump rate can be tuned to yield of formation
- No electric power or pneumatic air enters well
- Top-head drive: Easy service, low maintenance
- Can pump 90° vertical to horizontal axis



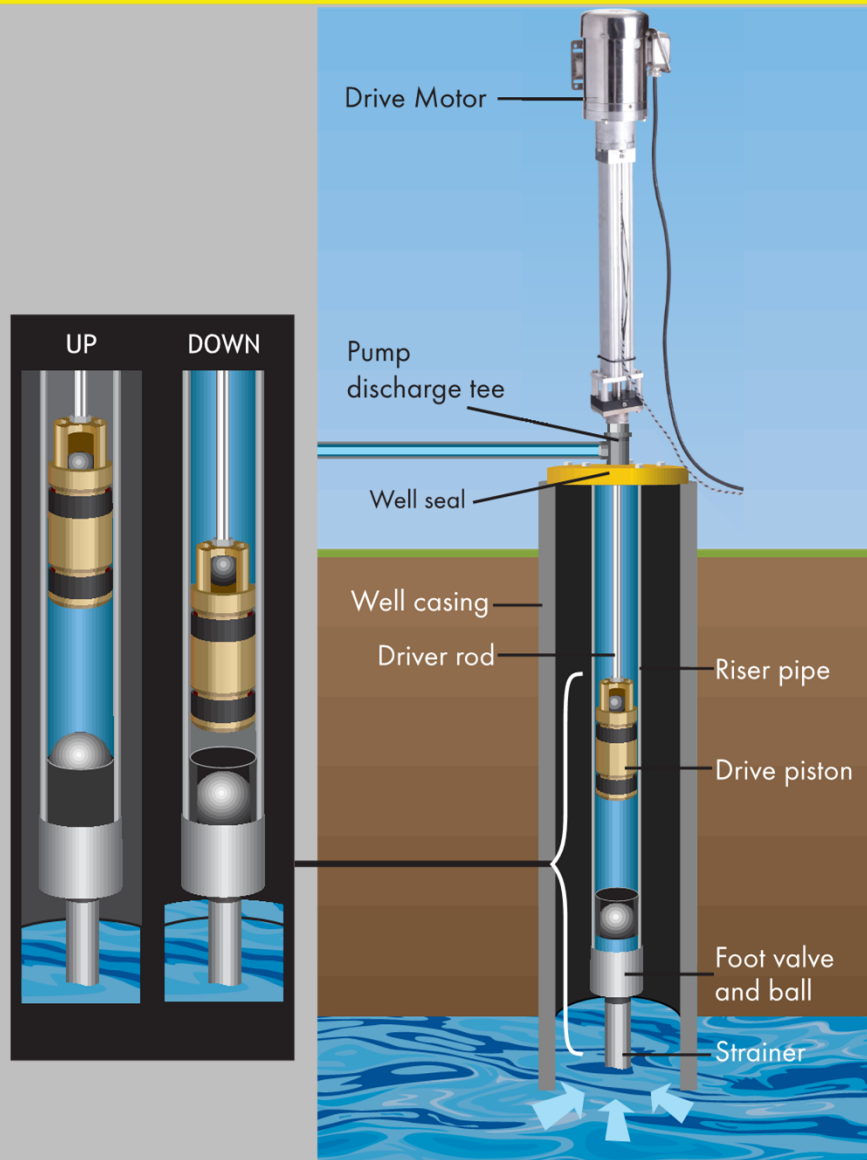
Downhole Pump: Positive Displacement

- Simple, two-valve downhole
 - Standing valve & traveling valve
- Traveling-valve reciprocation cleans barrel w/each stroke



How Piston Pumps Work

How Piston Pumps Work



Top-Head-Drive Piston Technology



- All power & maintenance above ground & wellhead
- No pneumatic air or electric power enters the well -- ever
- Air never in contact with liquid being pumped

Blackhawk Features

Low-Flow Piston Pumps

- 7 gpm or less
- TDH to 800 ft.
- Low maintenance; quick & easy servicing
- **No air/O₂ in discharge;** no exhaust emissions
- Safer for workers
- All weather
- Customize materials for conditions & liquids

Pump Choices

3 Power Options

Pneumatic



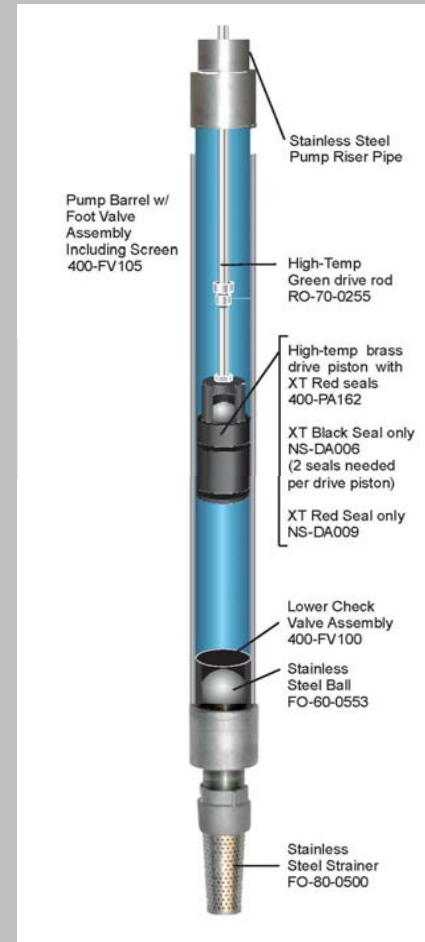
Electric



Solar



3 Downhole Options



Customizable by size & materials of construction

304, 316 super-deluxe stainless steel, bronze, Delrin, PEEK, Teflon, Ceramic

Models
101
102
103

Case Studies

1. Midwest U.S. municipal park: Electric plant coal tar



2. Lake Superior: Mixed-source Superfund site

3. Australian steel-plant works: Coke industry



Municipal Park: Electric-Plant Coal Tar



- Bedrock depression, 50 ft. under park, across river
- Weight forcing tar into fissures, groundwater threat
- Tar 'pond' covered by water contaminated with light oil
- 4-acre-site recovery goals:
 - Remove coal tar and oil . . .
 - . . . But not the water
 - . . . Without disturbing formation

Municipal Park Solution

- Multi-month test
- Pressure transducers in tar & upper groundwater
- Basin dewatered @6 gpm w/electric submersibles

- 2 small pneu pumps for tar
 - 1 cup (8 oz.) per stroke each
 - 2 strokes per hour
- Tar pumped into drums, hauled away



Edge Pneumatic Piston Pump

Municipal Park Results

- **After 3 months:**
 - Approx. 550 gal of tar removed
 - Formation remained calm
 - Pumping tar, not water
 - Pumps 'working reliably & without problems; doing what we wanted them to do.'
- Site engineer

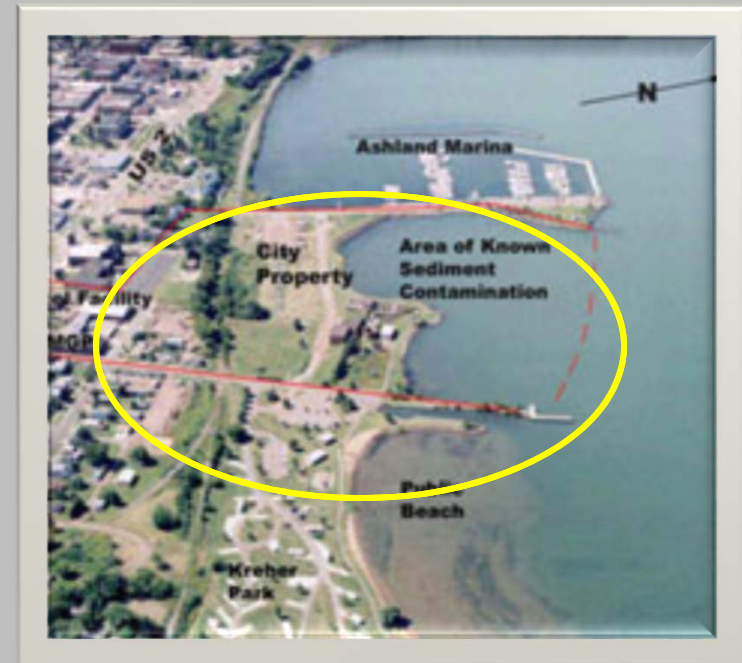


Edge Pneumatic Piston Pump

Mixed-Source Superfund Site

Ashland, WI -- Lake Superior

- Toxic mix of tar, wood waste, oil, demolition debris
 - PAHs, VOCs, heavy metals
- Air-lift pumps underperforming in extraction wells
- Engineers test single high-efficiency electric piston pump beginning Apr 2011
- 3 mo later, air-lifts removed for 2 more electric piston pumps and one electric submersible



Ashland WI Superfund Site Results

18 months: 09/30/10 to 03/31/12

1,556.2 gal	Free-product recovery
2.85 gal/day	Average rate per day, increased 40%+
392,800 gal	Effluent discharged
5,036 gal	Per week discharge

- 1) Increased flows forced replacement of treatment-system transfer pump 02/08/12 to 1.5 gpm
- 2) DNAPL transfer pump also reset higher, to 4 gpm
- 3) System reduced VOC levels to less than compound detection limits, to max 6.7 ug/L
- 4) Blackhawk pumps customized for Copper Fall Formation groundwater



Anchor Electric Piston Pump

Source: Wisconsin Dept. of Natural Resources Report, 04/03/12

Ashland Superfund Site Today

11 units -- pumping product 24/7

.5 gal/min -- (.05 gal x 10 strokes/min)

30 gal/hour

720 gal/day

21,600 gal/mo

4 units -- thick product 6 hr/day

.5 gal/min -- (.05 gal x 10 strokes/min)

30 gal/hour

180 gal/day

5,400 gal/mo



Anchor Electric pumping
in Ashland residential
neighborhood

Australian Steel Works - Coke Industry

- 2015 -- Tar found in enviro monitor bore
- 2-ft. diam. well installed, 12 ft. deep
- Modified, extended V-2 Pneumatic Piston Pump
- Discharge to dumpster, vacuumed out
- Continuous ops begin Feb. 2016



Aussie Tar Recovery - 10,000 Liters

Four Months' Results

- 10,000 liters = 2,500+ gallons
 - Ave. 600+ gal/mo, 150 gal/wk, 20+ gal/day
- Onsite damage to Delrin cartridge seal
 - Cylinder rod crusts w/dried tar residue
 - Rod running through road without cleaning
 - Engineer: 'Our lube was lacking'
 - Solution: Auto lube -- rod oiler

'The pump has performed exactly as we had hoped'

Aussie Pneumatic Pump in Action



Coal Tar Flowing



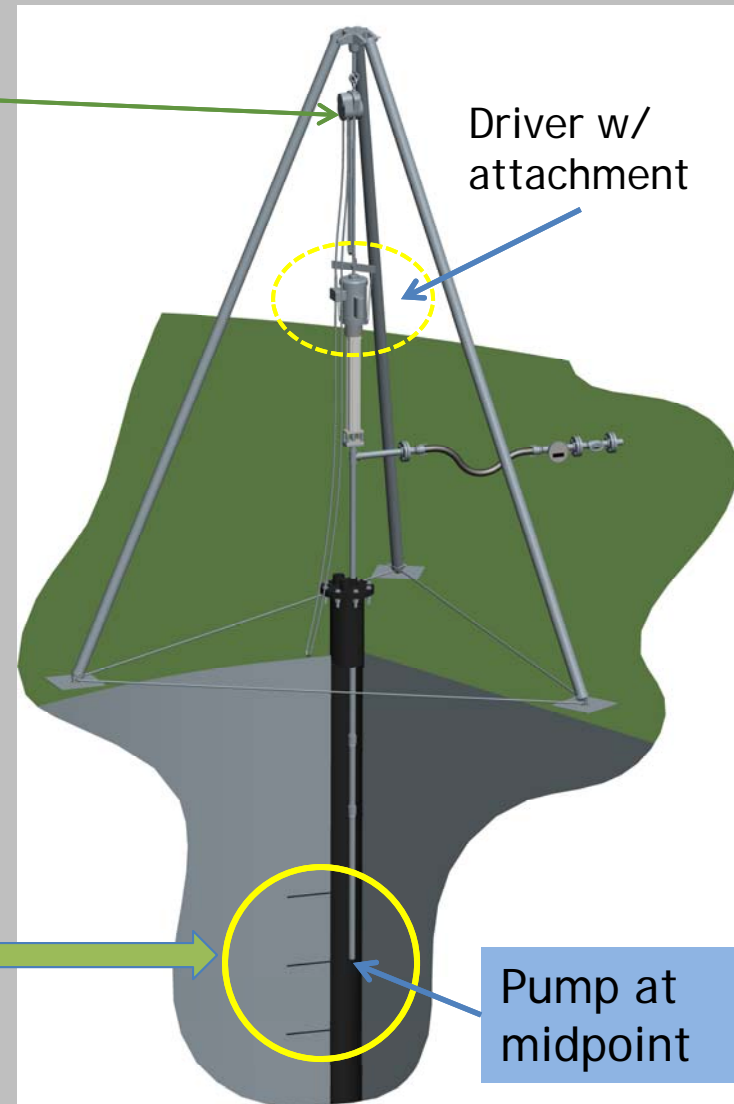
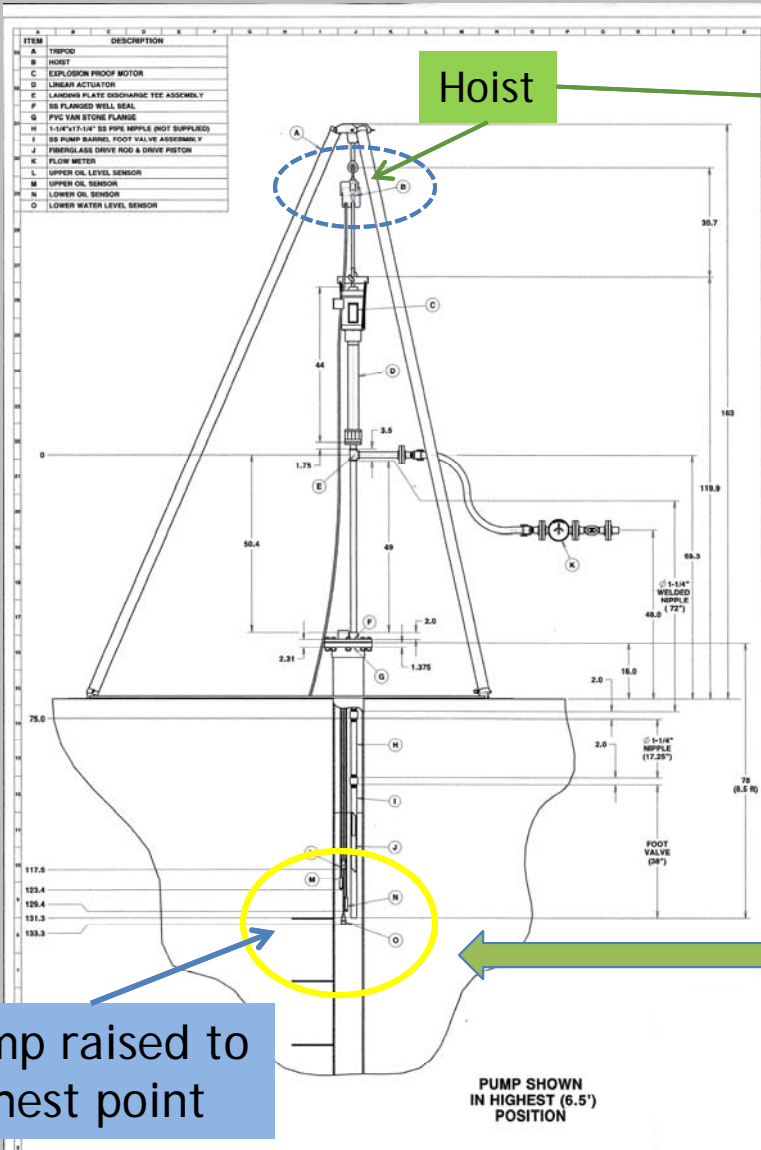
Oil Refinery

Recovering heavy hydrocarbons

- **Issue:**
 - Removing product from fluctuating water table
- **Data:**
 - Well diameter: 8 in.
 - Well depth: 20 ft.
 - Depth to product: 4 ft. from surface
 - Product thickness: 9 ft.
 - Water level: 14 ft.
 - Water table fluctuation: 2 ft.
- **Solution through customer collaboration:**
 - Raise and lower entire pump as needed
 - Constructed tripod with hoist
 - Simple, effective

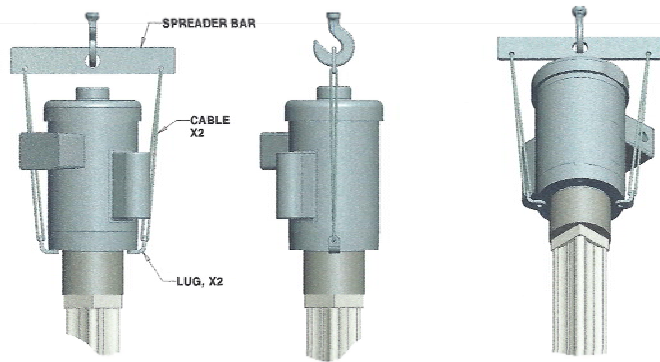


Refinery Tripod

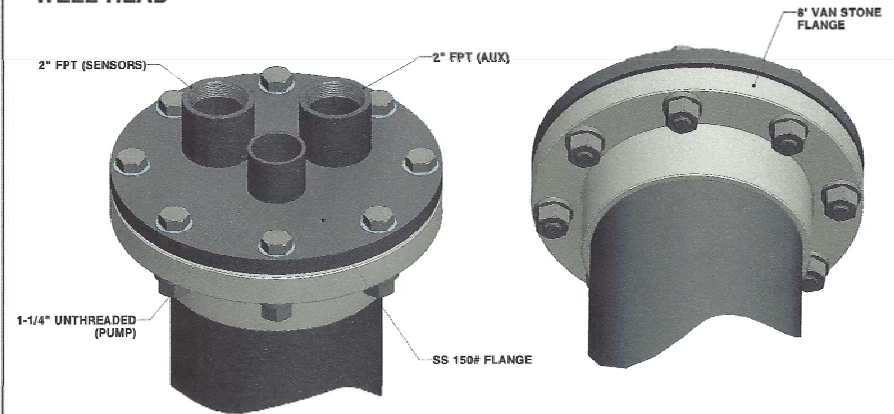


Tripod Components

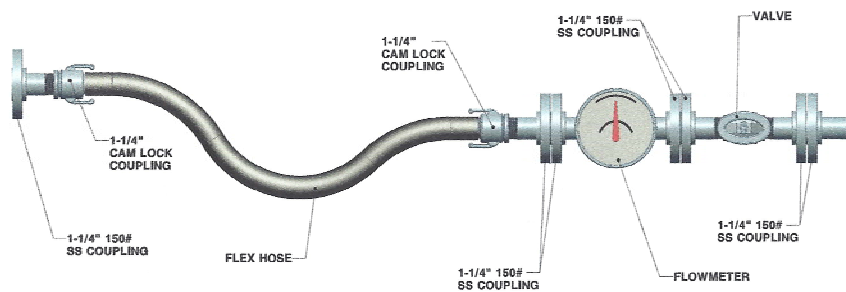
PUMP ATTACHMENT



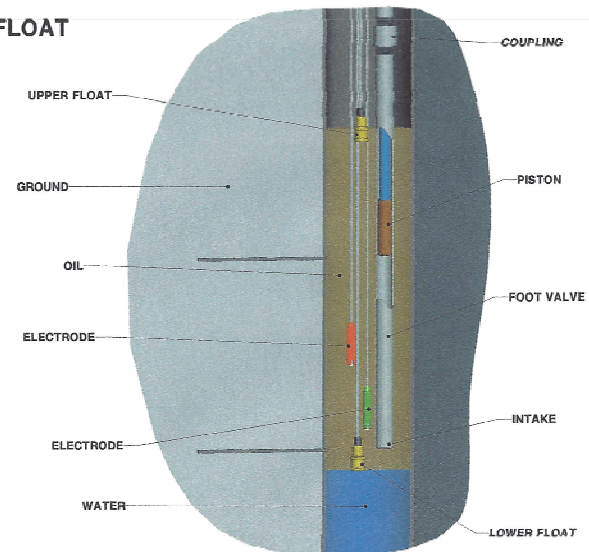
WELL HEAD



OUTLET



SENSORS/FLOAT



Refinery Results



Results

- Working as planned
- Pump can be raised 3 ft.
- Product pumped dry:
Timer reset based on
recharge rate
- Site is satisfied

Vertical - Side Slope - Horizontal



Thank You



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