

PRESENTS:

Best Practices for NAPL Mobility Core Collection in Sediment

A Systematic Approach to Maximize Sample Integrity



AGENDA

Trends in NAPL Mobility Testing

Why Now?

Framework for Core Collection

Target Interval

Conclusion





Trends in NAPL Mobility Testing



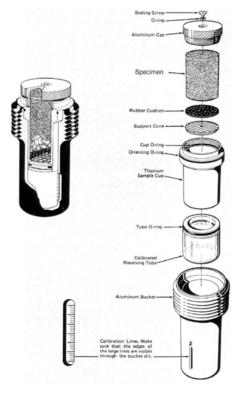
Trend 1 – Increased Sophistication in Testing

Early – Mid 2000's - Centrifugation at 1000x gravity for 1 hour, after Brady and Kunkle Method

- Advantages: Economical, quantitative, short-duration, regulatory acceptance
- Disadvantages: Air is permeating fluid, excessive force

Current Trend – Rigid/flexible-walled permeameter

- Advantages: Water is permeating fluid, gradients or flux similar to site conditions
- Disadvantages: Can be expensive and time consuming for lower permeability sediments



Brady M.M., L.A. Kunkel, A screening Method for Determining Free Product Mobility, Petroleum Hydrocarbons and Organic Chemicals in Groundwater: prevention, Assessment and Remediation Conference, 2005



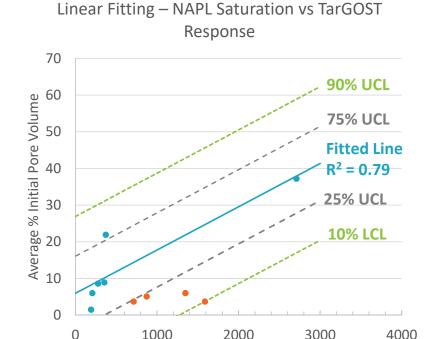
Trend 2 – Increased Evaluation by Practitioners

Early

 Mobility potential from discrete sample applied to a less surgical removal

Current Trend

- Multiple lines of evidence to assess the site significance of mobility test results
- Correlating discrete test results to other parameters (multiple lines of evidence)



TarGOST Response (% RE)



Trend 3 – Increased Consideration By Regulatory Agency

Early

Intrusive remedial decisions based on NAPL presence alone

Current Trend

- Intrusive remedial decisions for potentially mobile NAPL
- Less intrusive remedial decisions for non-mobile NAPL





Why Think About Collection Methods Now?



Increased sophistication and reliance on results

Why Now?

Accuracy of test results is dependent on representativeness of sample

Technical challenges related to core integrity and target sample interval

Collection of an "undisturbed" core in sediment may not be practical using traditional methods

Critical to maximize and document sample integrity procedures





Framework for NAPL Mobility Core Collection



Initial NAPL Distribution



Goal: Establish lateral and vertical distribution of NAPL



Coring Method: Disturbed sample is acceptable to maximize core recovery.



Advancement Method: Continuous sampling of entire sediment interval and noting potential NAPL presence



NAPL Mobility
Core



Goal: Understand NAPL mobility potential



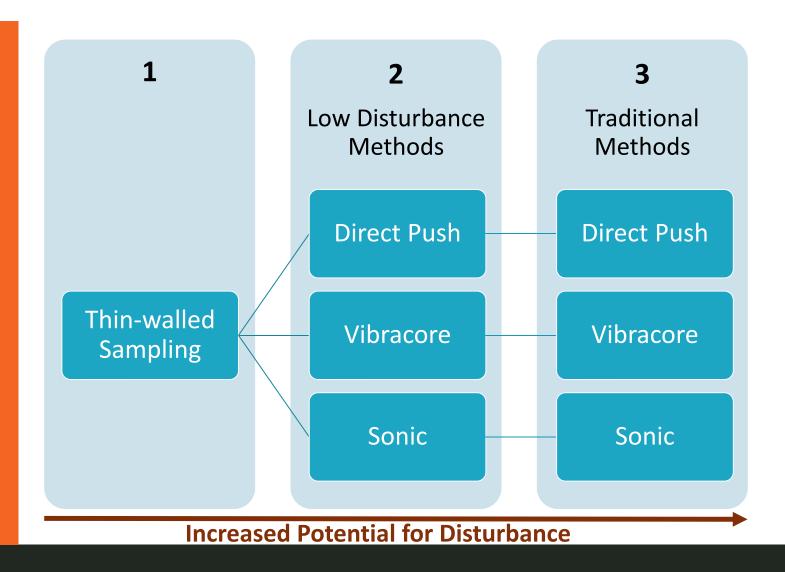
Coring Method: Undisturbed core



Advancement Method: Typically discrete at NAPL-bearing interval



Framework for NAPL Mobility Core Collection





Thin-walled Sampling

Traditional "Gold" Standard for Undisturbed Core

Draw Backs:

- Not recommended for coarse sand, gravel, or larger size soil particles, cemented, or very hard soils
- Recovery in soft silt

Potential Resolutions:

Modify with Piston Sampler



http://www.damascopenna.com.br/en/GridPortfolio/shelby/



Direct Push

Approach

Largest diameter possible

Use most versatile machine available



Attempt 1: Hydraulic advancement Attempt 2:
Automatic drop
hammer

Attempt 3: Traditional percussion









Vibracore

Approach

Largest diameter possible

Tapered tube/ cutting shoe



Attempt 1: Use push core techniques

Attempt 2: Pause vibratory motor at interval

Attempt 3: Use vibratory motor throughout







Sonic

ASTMD6169 – vibratory/sonic may be required to obtain intact samples in cohesionless sediments

Approach

Use rigid core barrel liner

Use most versatile machine available



Attempts

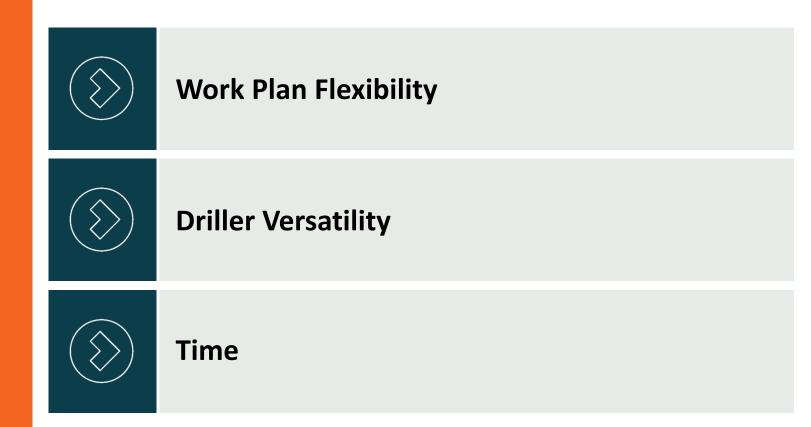
Attempt 1: Hydraulic advancement Attempt 2: Automatic drop hammer Attempt 3: Traditional Sonic



Increased Potential for Disturbance







Keys to Success

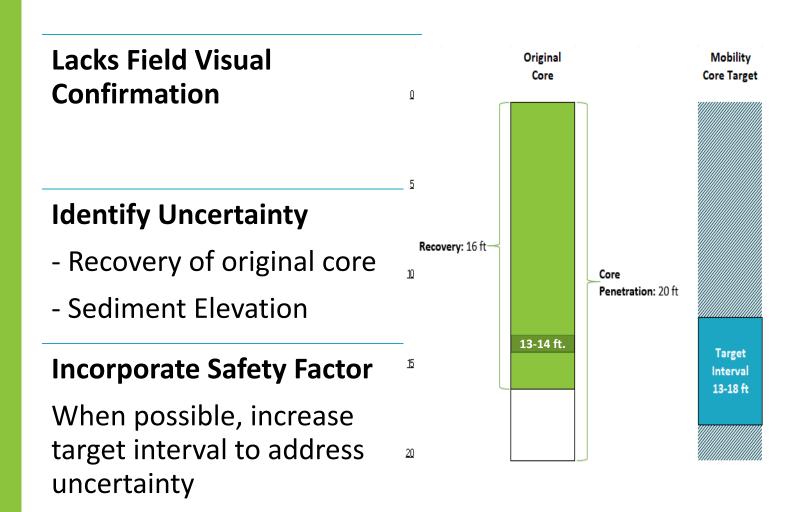




Target Interval



Target Interval





Increased sophistication and reliance on results

Representativeness of the sample is paramount

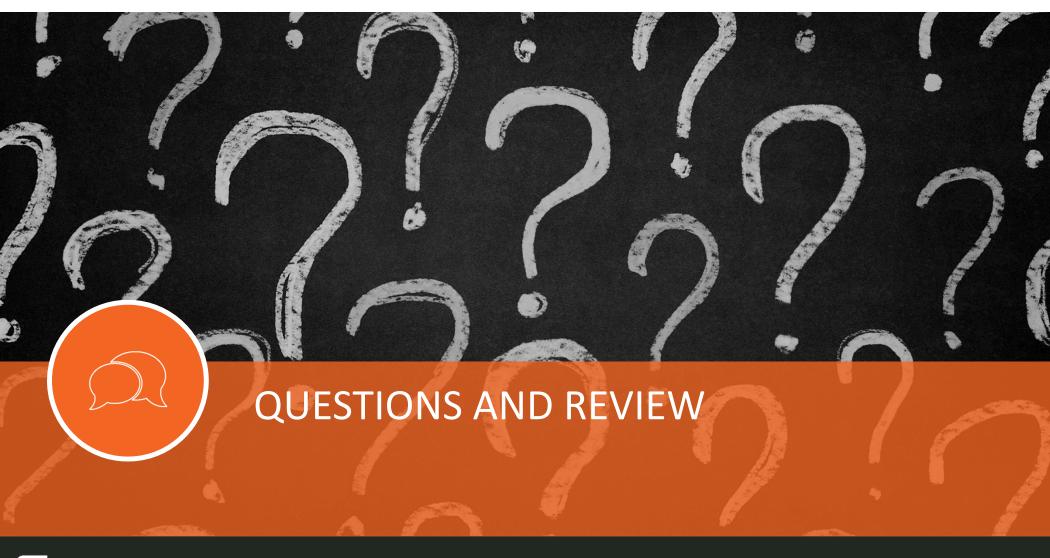
Following a systematic framework can help maximize and document sample integrity procedures

Increased likelihood of regulatory/stakeholder acceptance or results

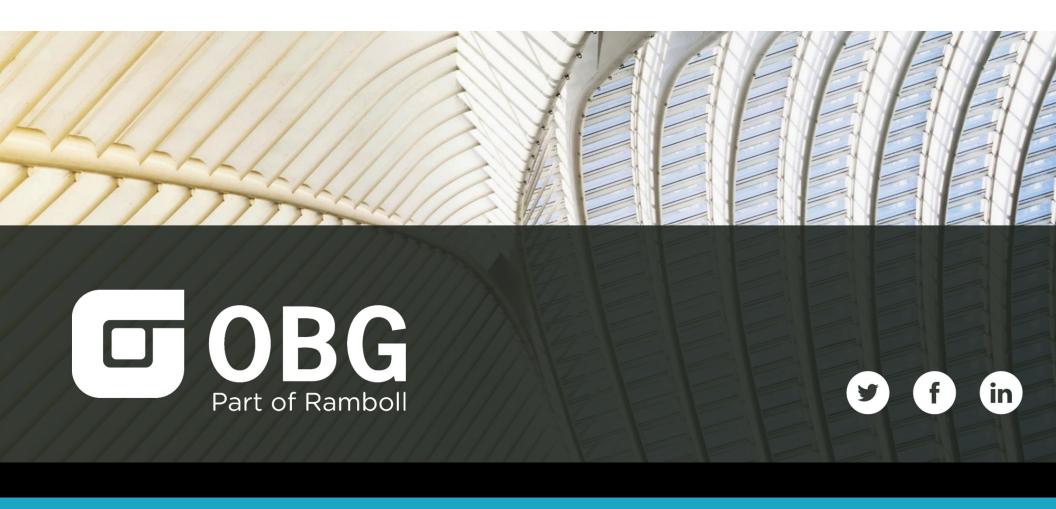
Lead to selection of the most appropriate remedy











Thank you!

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