



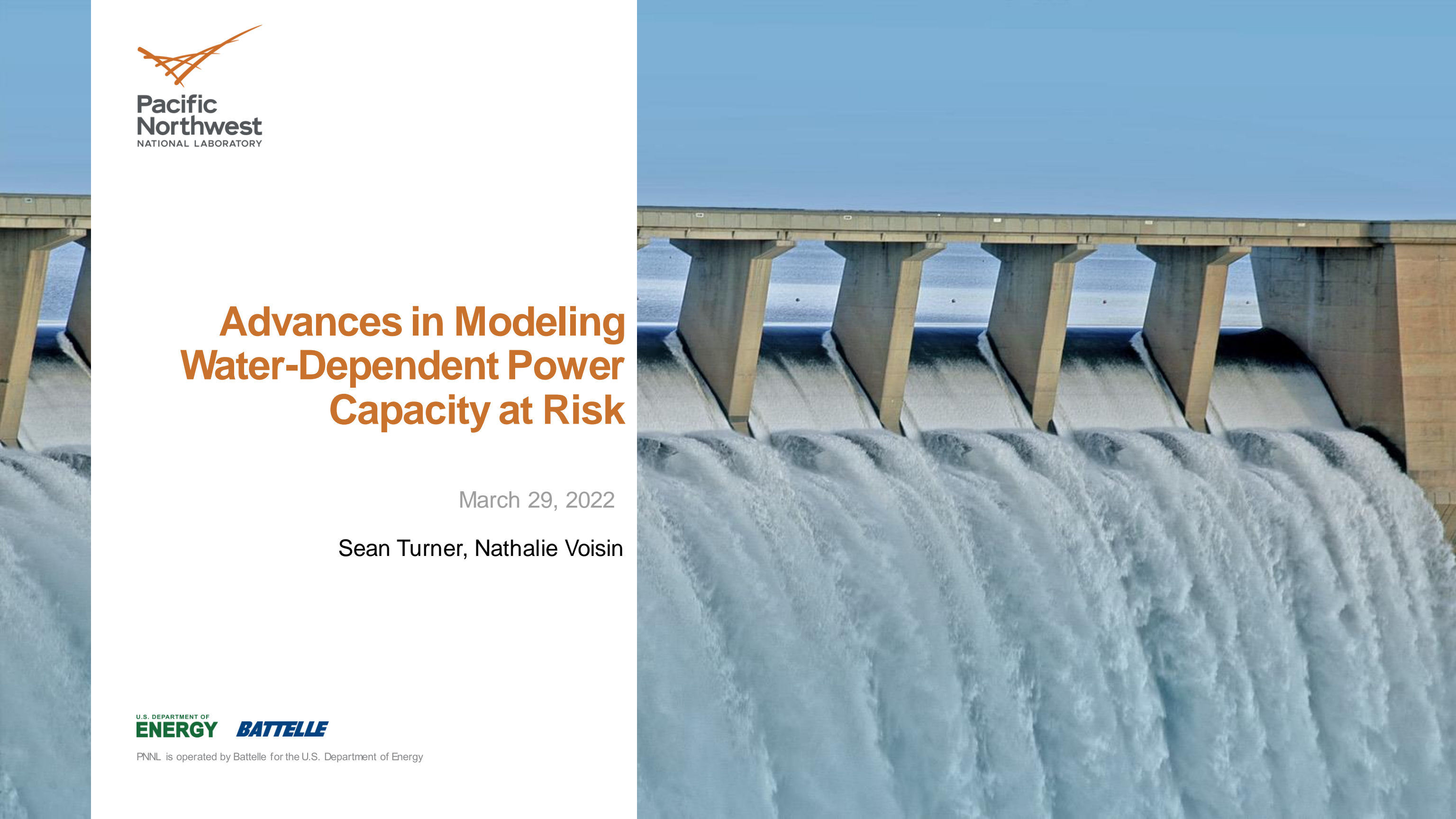
# Advances in Modeling Water-Dependent Power Capacity at Risk

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PNNL is operated by Battelle for the U.S. Department of Energy



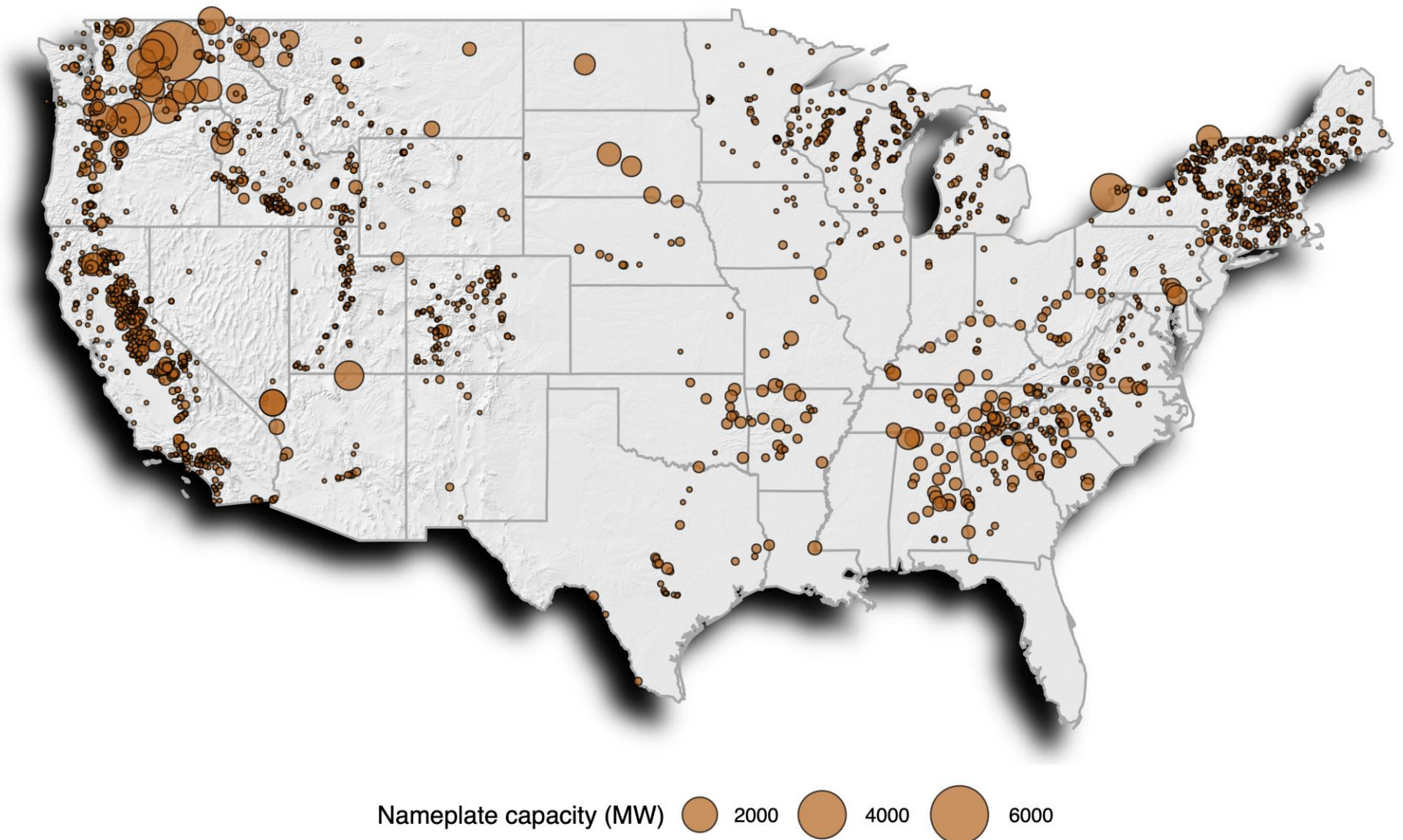
# Hydroelectric power in the USA

Contributes ~ **7%** of total U.S. electricity generation

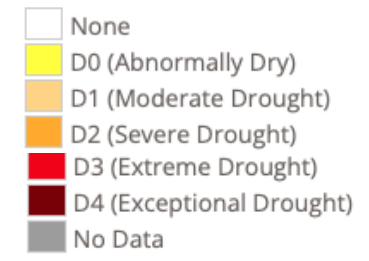
... and ~ **40%** of total U.S. renewable generation

Provides **reserve** and **flexibility** as well as generation

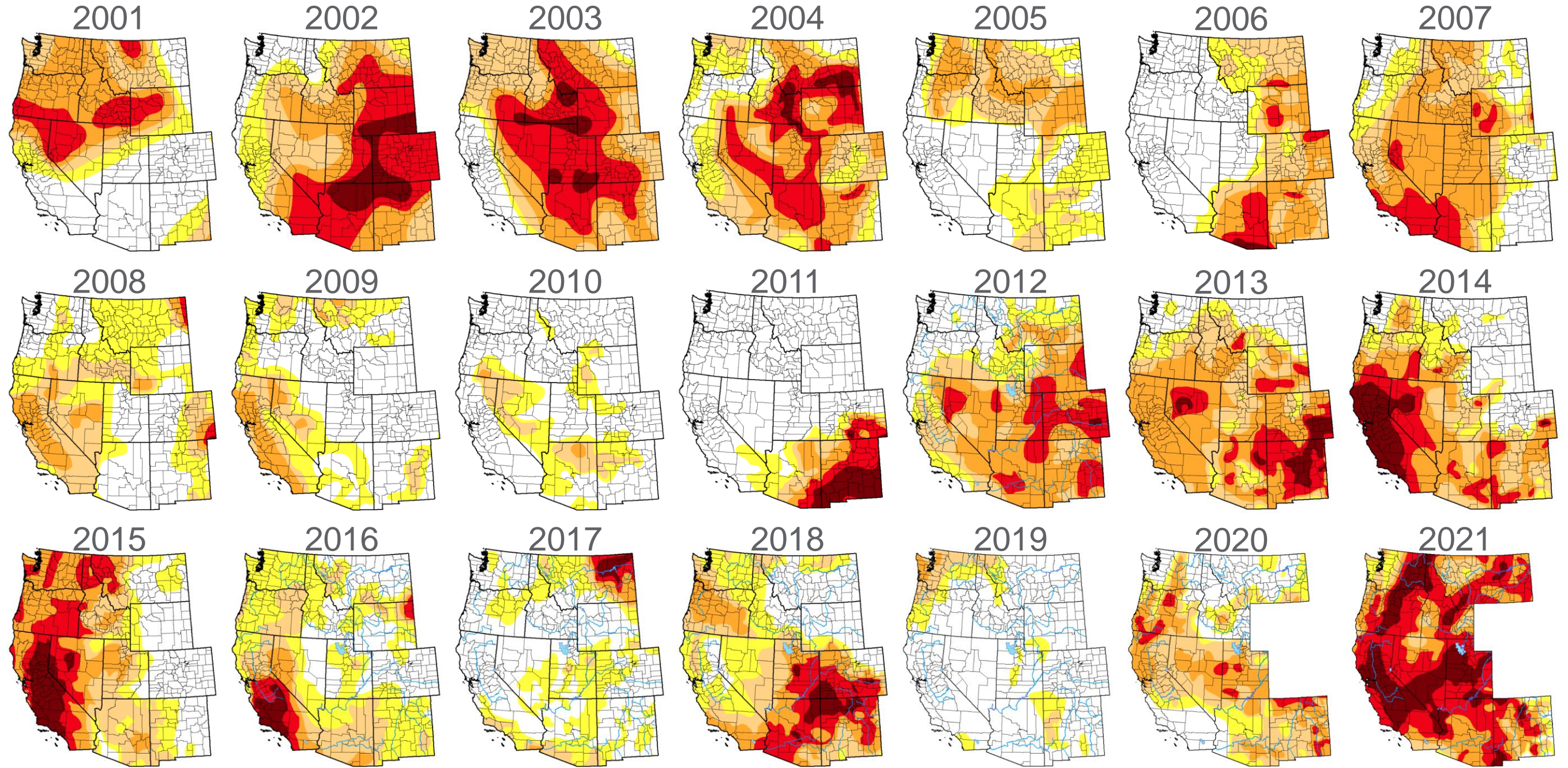
Often **highly constrained** by competing operating objectives, river regulations, and water availability



# Hydrology adds **complexity** to power systems analysis

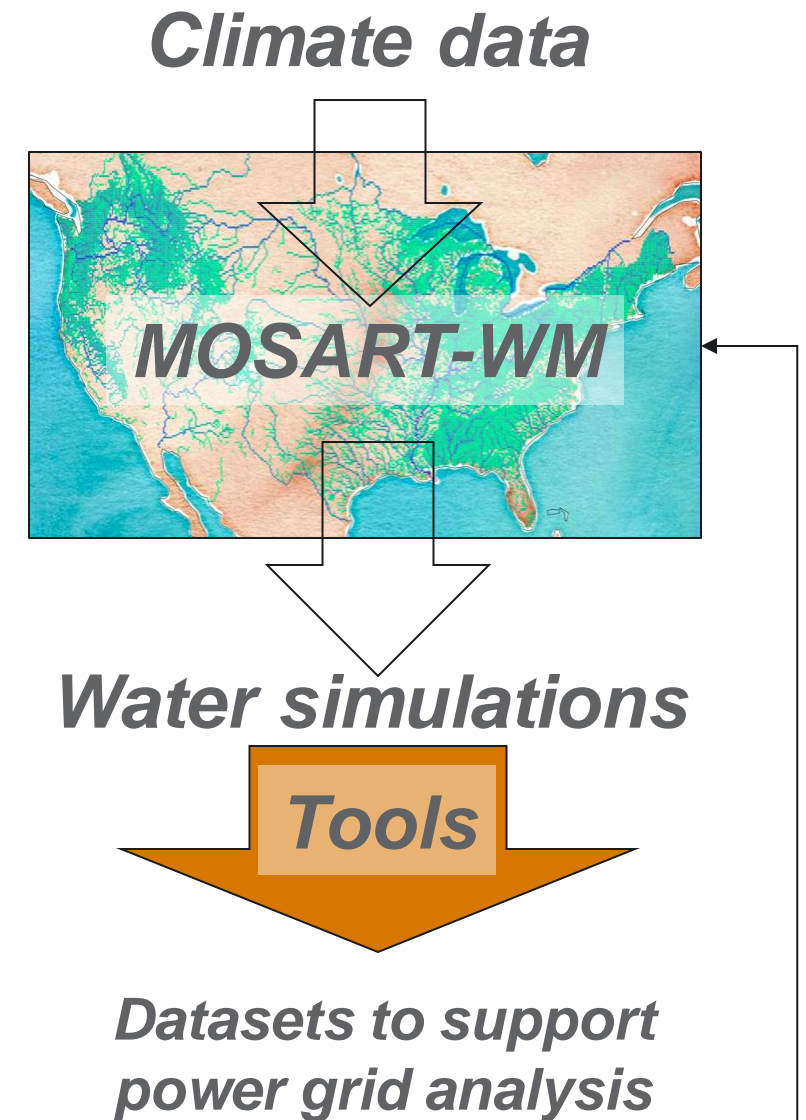


U.S. drought monitor for final week of July in each year



# How is PNNL addressing the challenge of analyzing water-dependent capacity at risk?

1. Enhancing a **US-scale hydrological model** to capture realistic water infrastructure operations.
2. Developing **supplemental tools** to interpret water simulations to analyze risk at scales of individual plant to grid.
3. Publishing **new datasets** that enable the community to inform power grid capacity expansion and operations models with realistic water constraints.



Voisin, et al., 2016. Vulnerability of the US Western Electric Grid to Hydro-Climatological Conditions: How bad can it get?, *Energy*, 115(1), 1-12.

# Data-driven reservoir operations improve national scale water simulations

Hydrological model

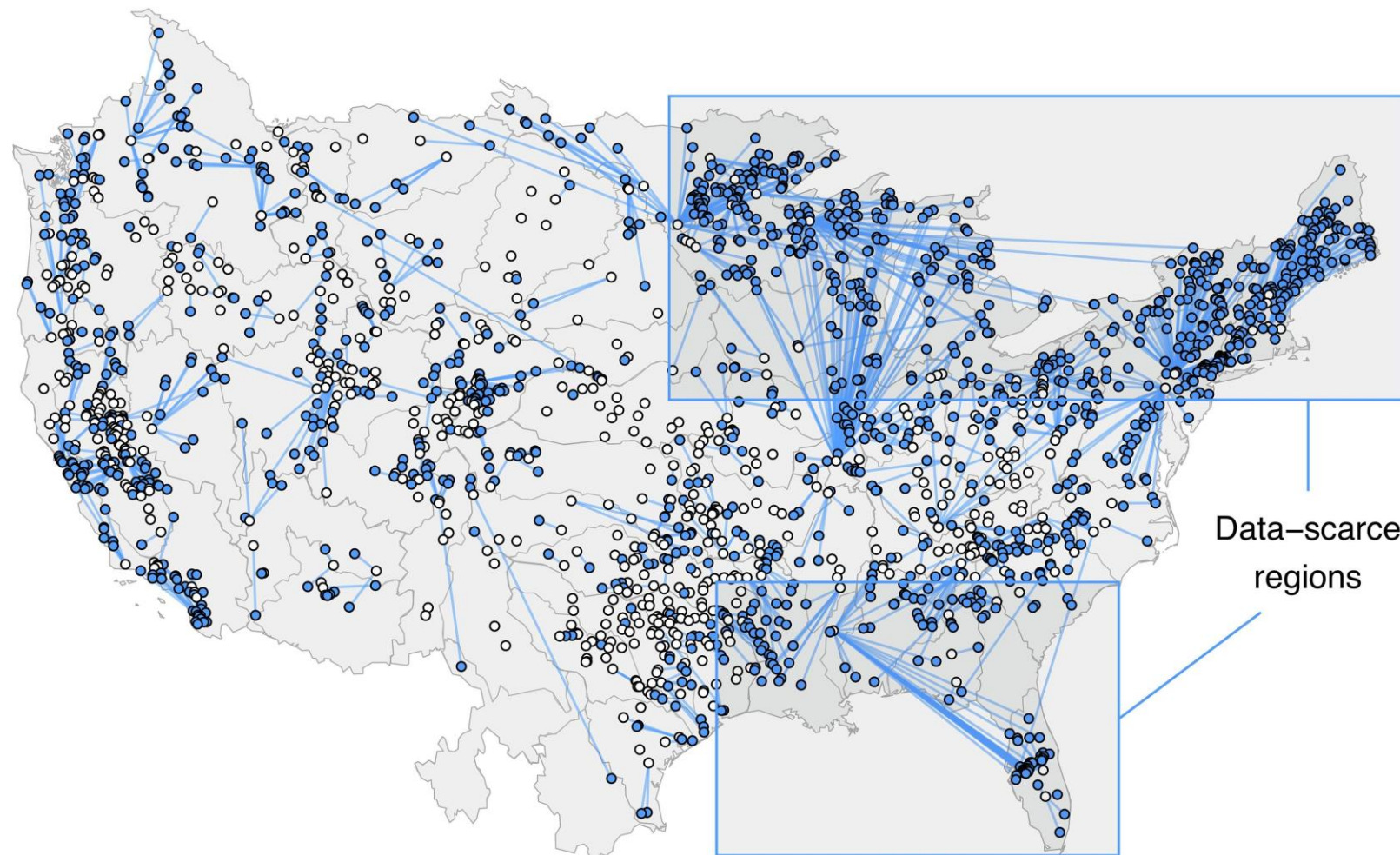
↓  
Tools

↓  
Datasets

Reservoir data status

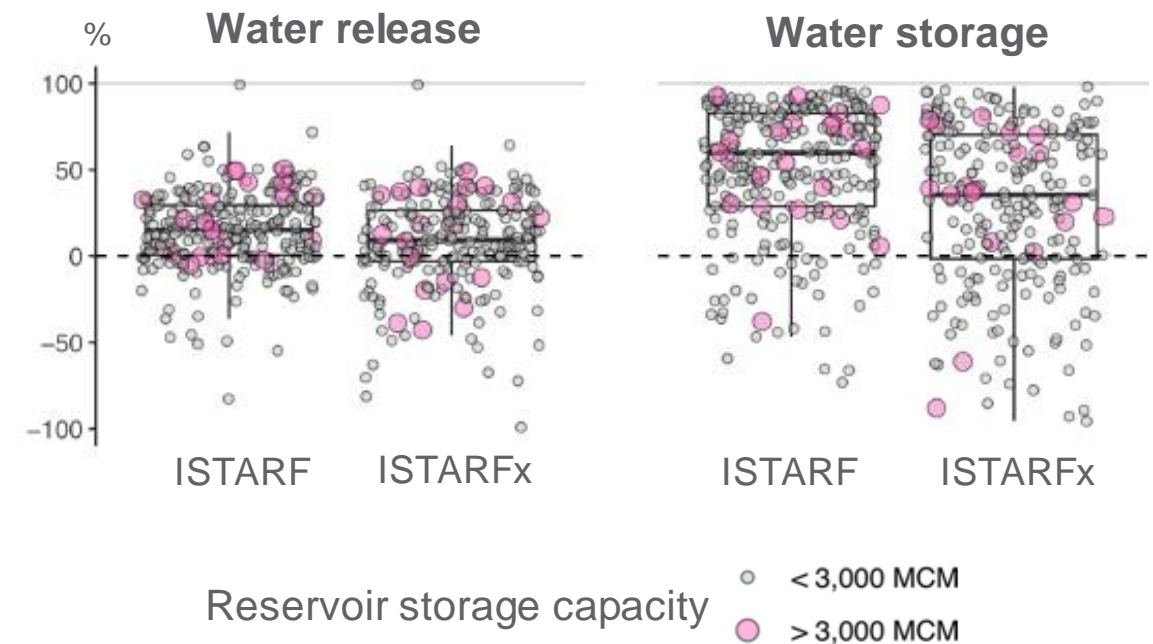
○ Data-rich (n = 595)

● Data-scarce (n = 1,335)



Data-scarce regions

*Error reduction relative to conventional method*

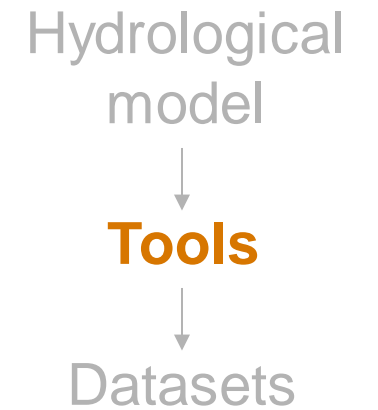


Turner, Voisin, et al., 2021. Water storage and release policies for all large reservoirs in CONUS, *Journal of Hydrology*, 603, p.126843.

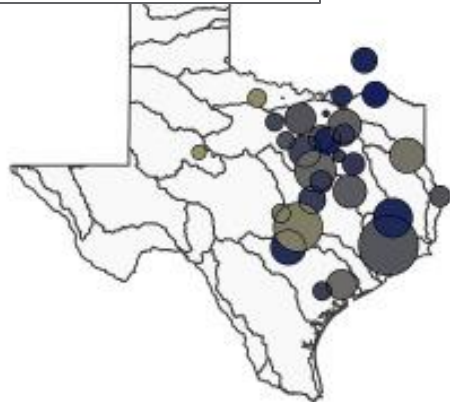
Main sponsor: **DoE Office of Science** (IM3)

Collaborator: University of Arizona

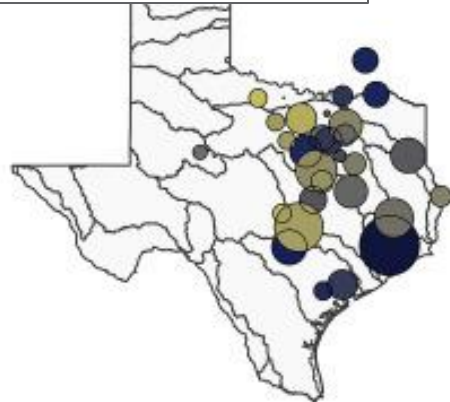
# capratTX: An open-source tool for analyzing thermoelectric capacity-at-risk in Texas



2011 drought



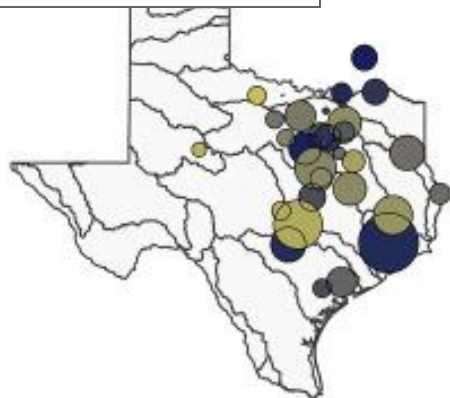
Scenario 1



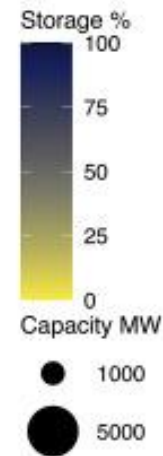
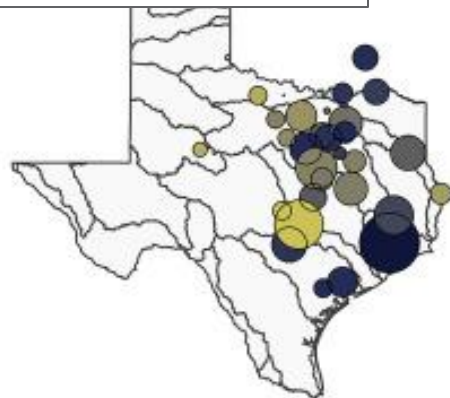
What would **drought Scenario 1** mean electricity supply disruption?



Scenario 2



Scenario 3



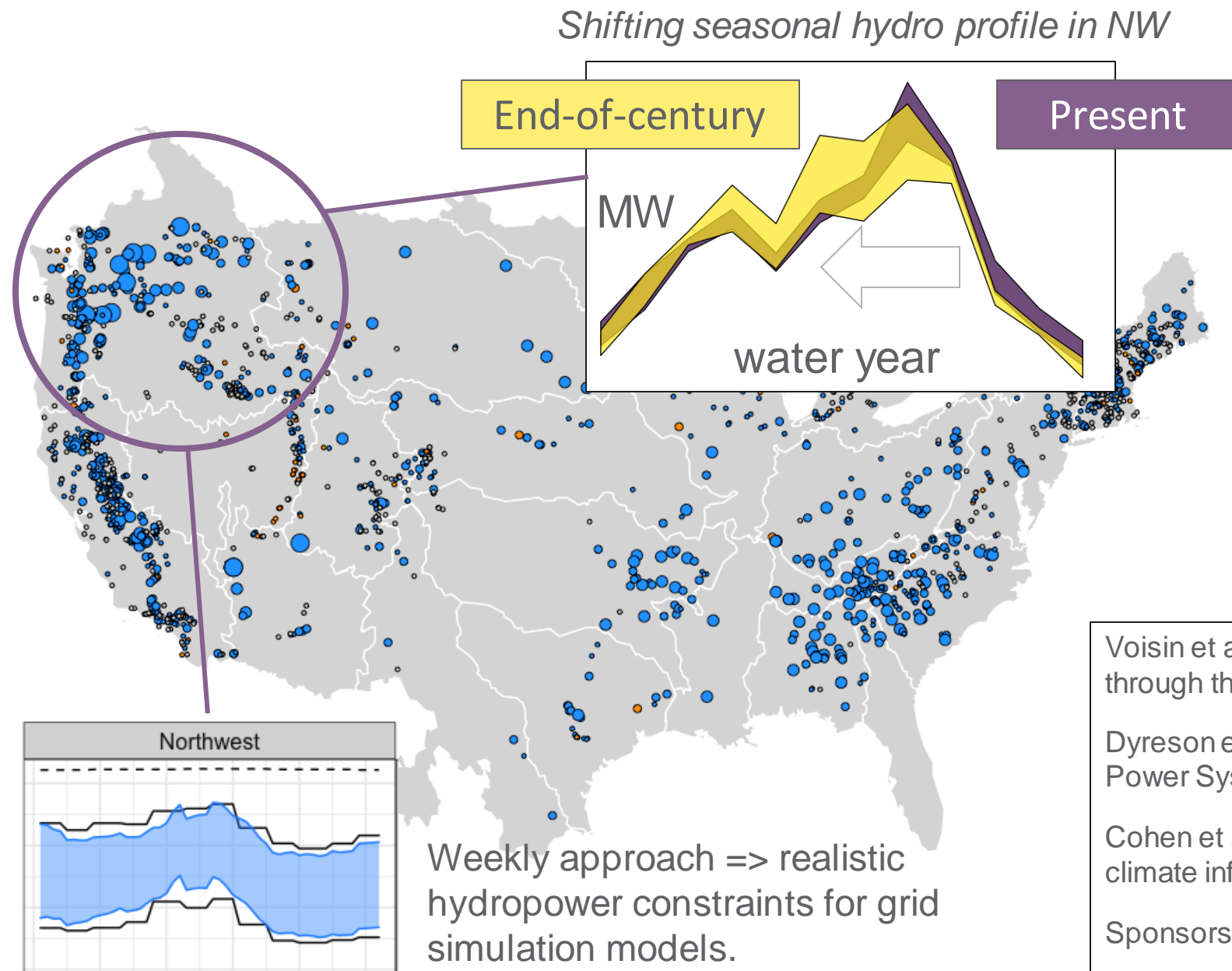
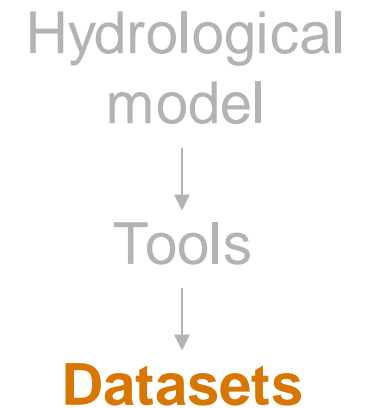
Assumed critical reservoir threshold (% full)	Thermoelectric capacity at risk (% total thermoelectric capacity in TX)
50%	30%
40%	22%
30%	18%
20%	4%
10%	0%

Turner, Voisin, et al., 2021. A multi-reservoir model for projecting drought impacts on thermoelectric disruption risk across Texas, *Energy* 231, p.120892.

Main sponsor: **DoE Office of Electricity**

Collaborators: ERCOT, Sandia, NREL, ORNL

# Plant-level monthly and weekly generation for alternative **droughts** and **climate futures**



Monthly or weekly generation driven by water conditions at individual plants.

Coherence in space and time across grids or nationally.

Captures **shifting seasonality** with climate change.

Voisin et al., 2020. Impact of climate change on water availability and its propagation through the Western US power grid, *Applied Energy*.

Dyreson et al., in review. The role of regional connections in Planning for Future Power System Operations under Climate Extremes. *Earth's Future*.

Cohen et al., in review. A multi-model framework for assessing long- and short-term climate influences on the electricity grid. *Applied Energy*.

Sponsors: **EERE WPTO** (HydroWIRES) | **Office of Electricity** | **Office of Science**

Collaborators: Sandia, NREL, WECC.

# Takeaways

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Reliability of the current and future grid **depends on water**—which is complex.

PNNL is advancing capabilities for simulating water resources and converting to **electricity-relevant datasets** at grid-scale.

These data enable the PNNL and others in the power systems community to quantify risks relating to **drought** and **climate change**.

